

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

February 11, 2004

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 905-26
NE/NE, SEC. 26, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0285-A
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

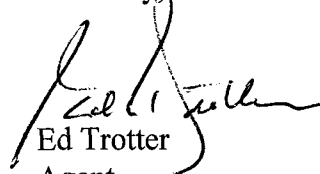
Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

RECEIVED

FEB 23 2004

DIV. OF OIL, GAS & MINING

Sincerely,


Ed Trotter
Agent
EOG Resources, Inc.

Attachments

001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface **495' FNL, 468' FEL**
At proposed prod. Zone

4430215 Y
636672 X **NE/NE** **40.01297**
-109.39865

5. Lease Serial No.

U-0285-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

CHAPITA WELLS UNIT

8. Lease Name and Well No.

CHAPITA WELLS UNIT 905-26

9. API Well No.

43-047-35543

10. Field and Pool, or Exploratory

NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area

**SEC. 26, T9S, R22E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*

19.81 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish

UINTAH

13. State

UTAH

15. Distance from proposed*

location to nearest
property or lease line, ft. **468'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease

1800

17. Spacing Unit dedicated to this well

18. Distance from proposed location*

to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth

9180'

20. BLM/BIA Bond No. on file

NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

5014.7 FEET GRADED GROUND

22. Approximate date work will start*

UPON APPROVAL

23. Estimated duration

45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

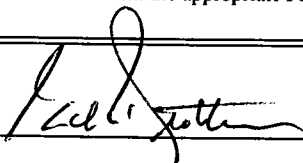
3. A Surface Use Plan (if the location is on National Forest System Lands, the
SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file
(see Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required
by the authorized officer.

25. Signature



Name (Printed/Typed)

Ed Trotter

FEB 23 2004

Date

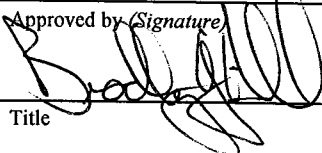
February 11, 2004

Title

Agent

DIV. OF OIL, GAS & MINING

Approved by (Signature)



**Federal Approval of this
Action is Necessary**

Name (Printed/Typed)

BRADLEY G. HILL

Date

03-01-04

Title

ENVIRONMENTAL SCIENTIST III

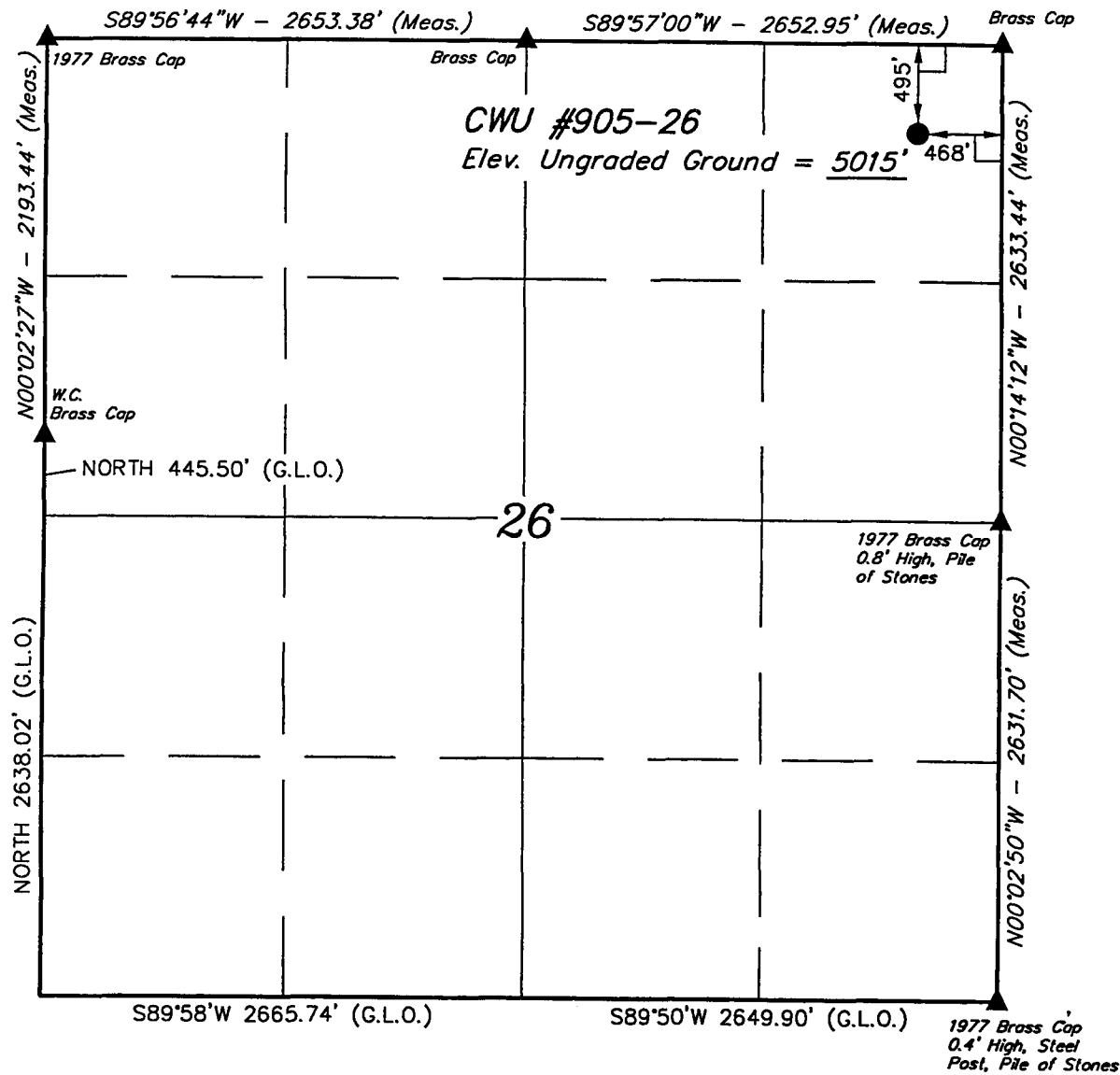
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

T9S, R22E, S.L.B.&M.



LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(NAD 27)
 LATITUDE = 40°00'46.48" (40.012911)
 LONGITUDE = 109°23'55.48" (109.398744)

EOG RESOURCES, INC.

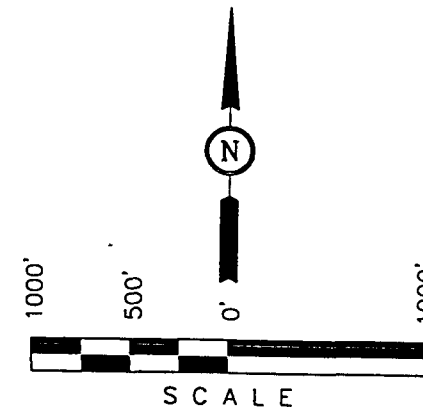
Well location, CWU #905-26, located as shown in the NE 1/4 NE 1/4 of Section 26, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Rosebil
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 761319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-01-03	DATE DRAWN: 12-02-03
PARTY K.K. G.M. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 905-26
NE/NE, SEC. 26, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,597'
Wasatch	4,646'
Island	7,067'
KMV Price River	7,320'
KMV Price River Middle	7,881'
KMV Price River Lower	8,651'
Sego	9,080'

EST. TD: 9180

Anticipated BHP 4000 PSI

3. PRESSURE CONTROL EQUIPMENT: 5000 PSIG BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
<i>Option 1</i>									
17 ½"	0' – 250'	250'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' – 2700'+/- KB	2700' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2700' – TD +/-KB	9180' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#
<i>Option 2</i>									
12 1/4"	0' – 2300'+/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' – TD +/-KB	9180' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2700' in this well.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-250' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

EIGHT POINT PLAN

CHAPITA WELLS UNIT 905-26 NE/NE, SEC. 26, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment (Continued):

Intermediate Hole Procedure (250'- 2700'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2700'-TD'):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 7,320'$ (**Top of Price River**) and $\pm 4,200'$ (**400' above the Wasatch**) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to **400' above Island top** (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-250' below GL):

Air - Air Water Mist

Intermediate Hole Procedure (250'- 2700'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure (2700'-TD):

2700' - 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500' - 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss - no control.

6900' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 905-26 NE/NE, SEC. 26, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: RST (Reservoir Saturation Tool) Cased logs TD to Surface

9. CEMENT PROGRAM:

Surface Hole Procedure (0-250' Below GL)

Lead:

300 sks (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out:

Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Intermediate Hole Procedure (250'- 2700'):

Option 1:

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Option 2:

Lead: 210 sks: (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Tail: 720 sks: (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 905-26 NE/NE, SEC. 26, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2700' to TD)

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

Intermediate Hole Procedure (250' - 2700'):

Lost circulation below 1800' and minor amounts of gas may be present.

Production Hole (2700'-TD):

Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

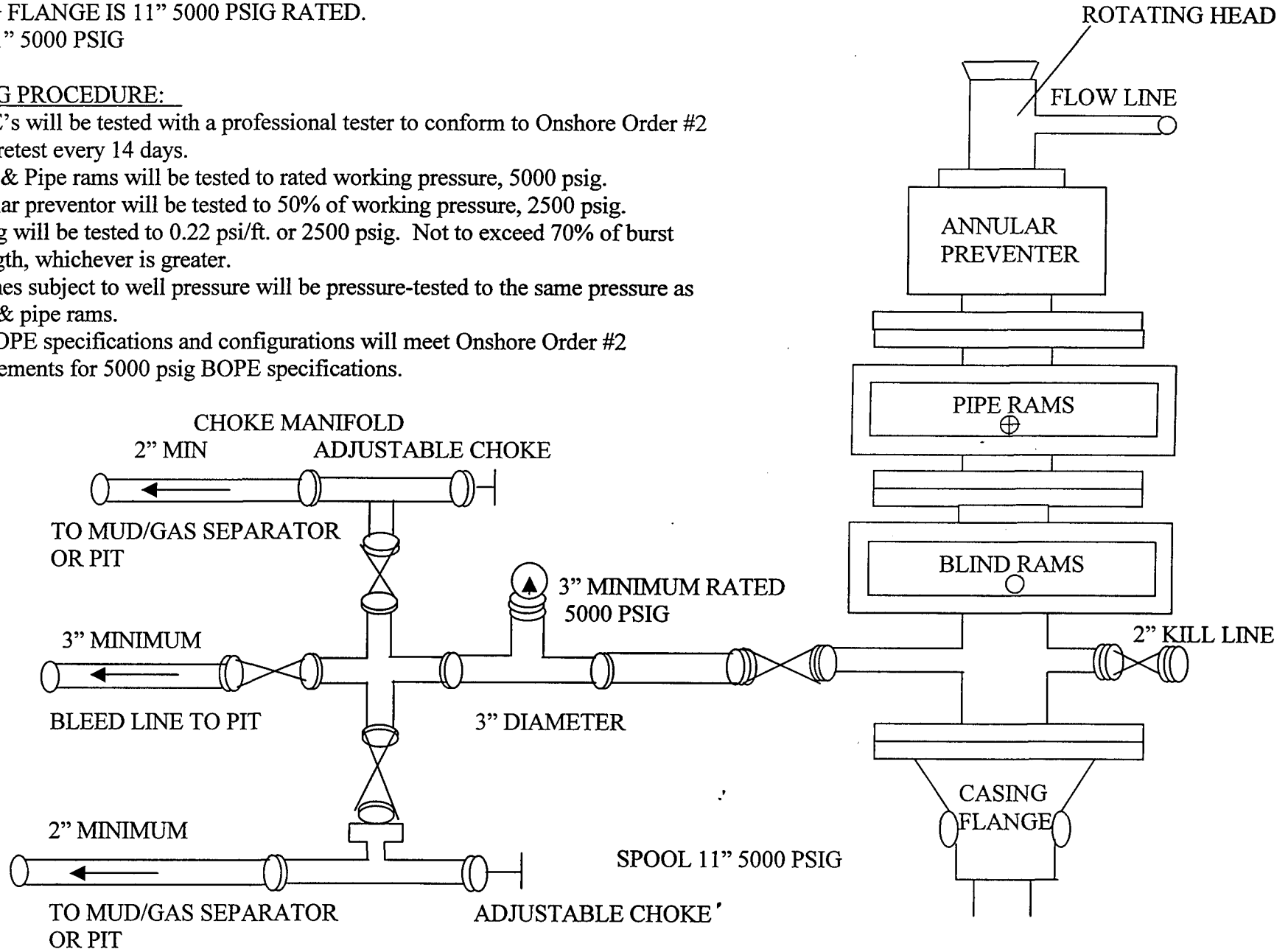
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.
BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Chapita Wells Unit 905-26</u>
Lease Number:	<u>U-0285-A</u>
Location:	<u>495' FNL & 468' FEL, NE/NE, Sec. 26,</u> <u>T9S, R22E, S.L.B.&M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 19.81 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 300 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 6*
- B. Producing wells - 41*
- C. Shut in wells - 1*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be

disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Wyoming Big Sage – 3 pounds per acre
 - Gardner Salt Bush – 3 pounds per acre
 - Indian Rice Grass – 2 pounds per acre
 - Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil West of Corners B and 5. The stockpiled location topsoil will be stored North and East of Corner #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the East.

Corners #6 & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used.
 - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita 905-26 Well, located in the NE/NE Section 26, T9S, R22E, Uintah County, Utah; Lease #U-0285-A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

2-11-2004
Date


Agent

EOG RESOURCES, INC.
CWU #905-26
SECTION 26, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 300' TO THE CWU #36-26 AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.8 MILES.

EOG RESOURCES, INC.

CWU #905-26

LOCATED IN UINTAH COUNTY, UTAH
SECTION 26, T9S, R22E, S.L.B.&M.

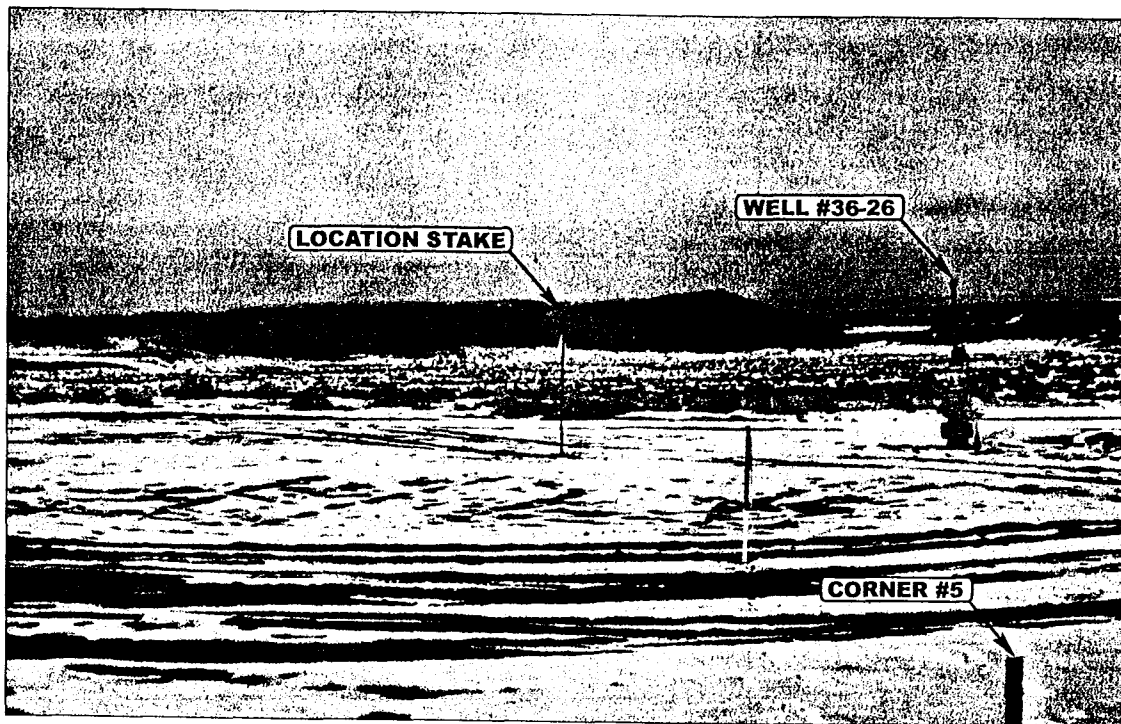


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY

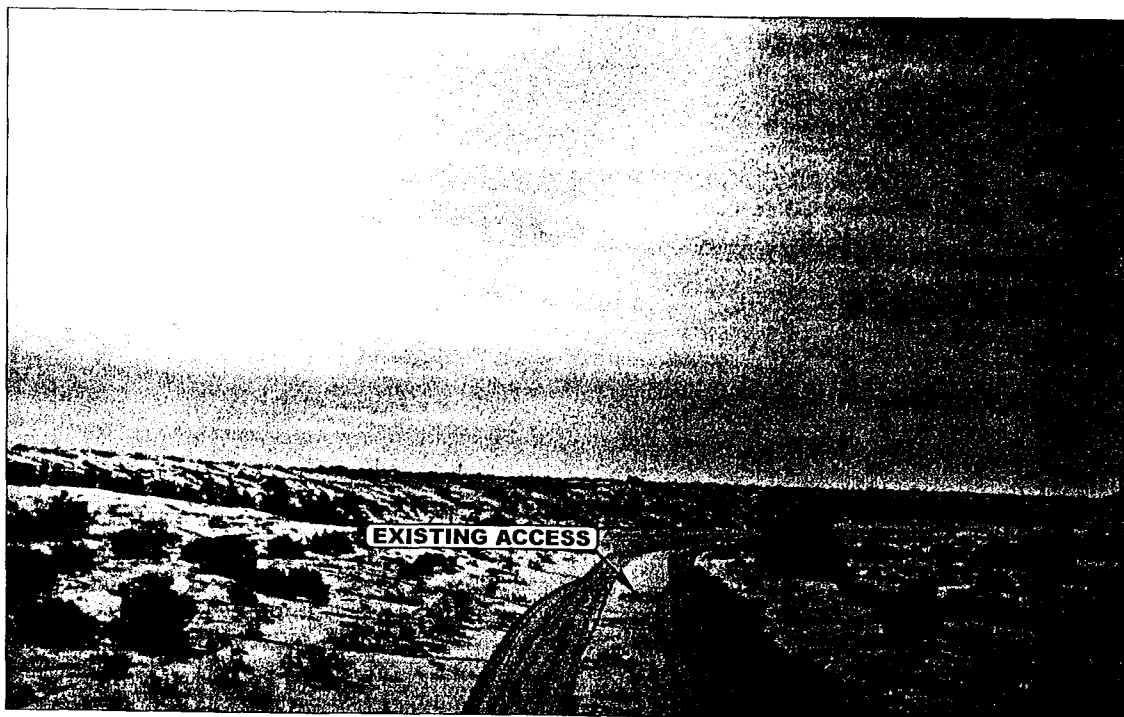


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

12 15 03
MONTH DAY YEAR

PHOTO

TAKEN BY: K.K.

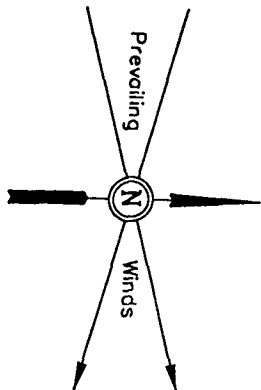
DRAWN BY: P.M.

REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #905-26
SECTION 26, T9S, R22E, S.L.B.&M.
495' FNL 468' FEL



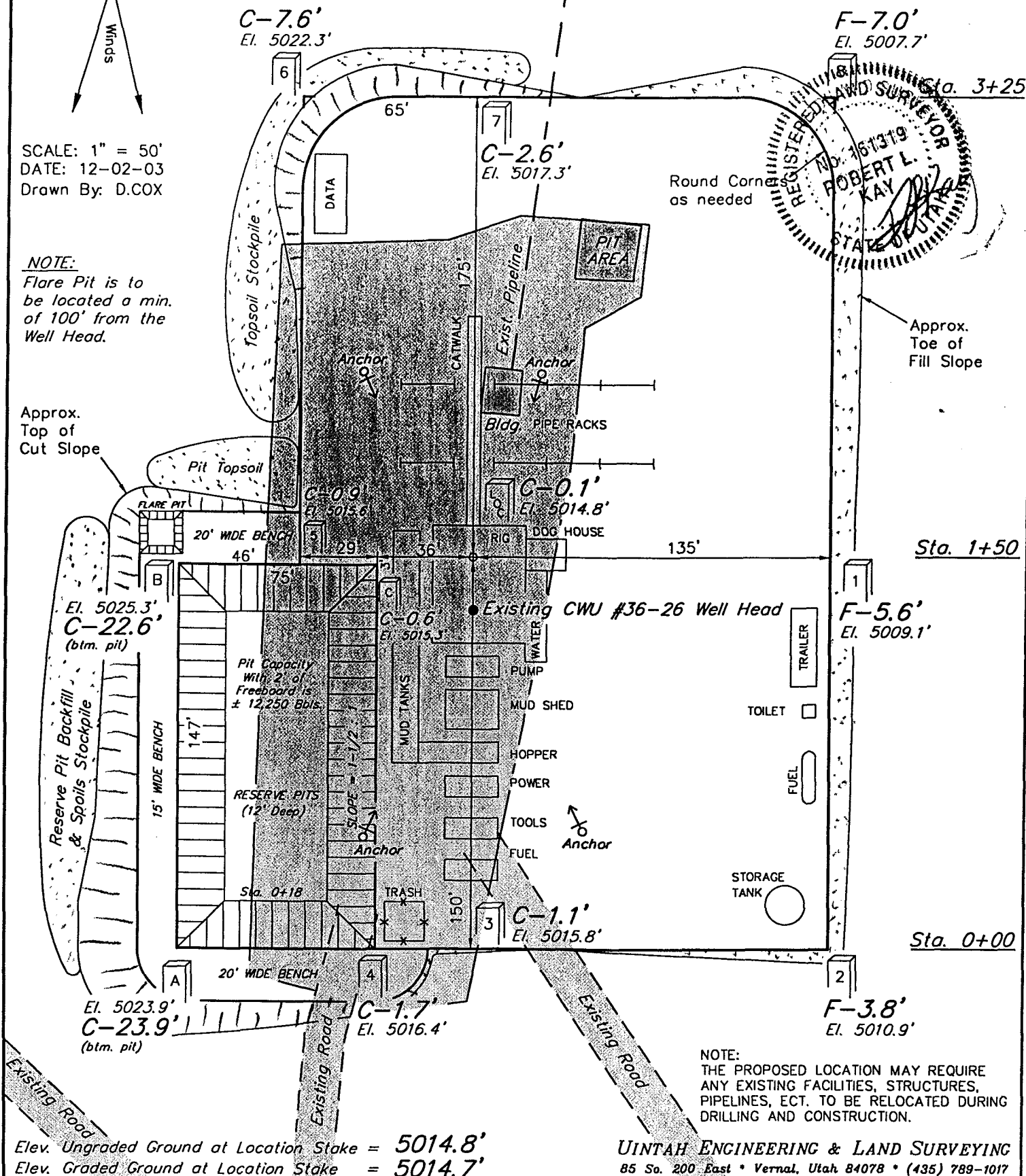
SCALE: 1" = 50'
DATE: 12-02-03
Drawn By: D.COX

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Top of Cut Slope

Round Corner as needed

Approx. Toe of Fill Slope



NOTE:
THE PROPOSED LOCATION MAY REQUIRE ANY EXISTING FACILITIES, STRUCTURES, PIPELINES, ECT. TO BE RELOCATED DURING DRILLING AND CONSTRUCTION.

Elev. Ungraded Ground at Location Stake = 5014.8'
Elev. Graded Ground at Location Stake = 5014.7'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

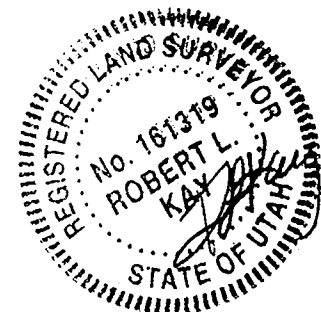
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #905-26

SECTION 26, T9S, R22E, S.L.B.&M.

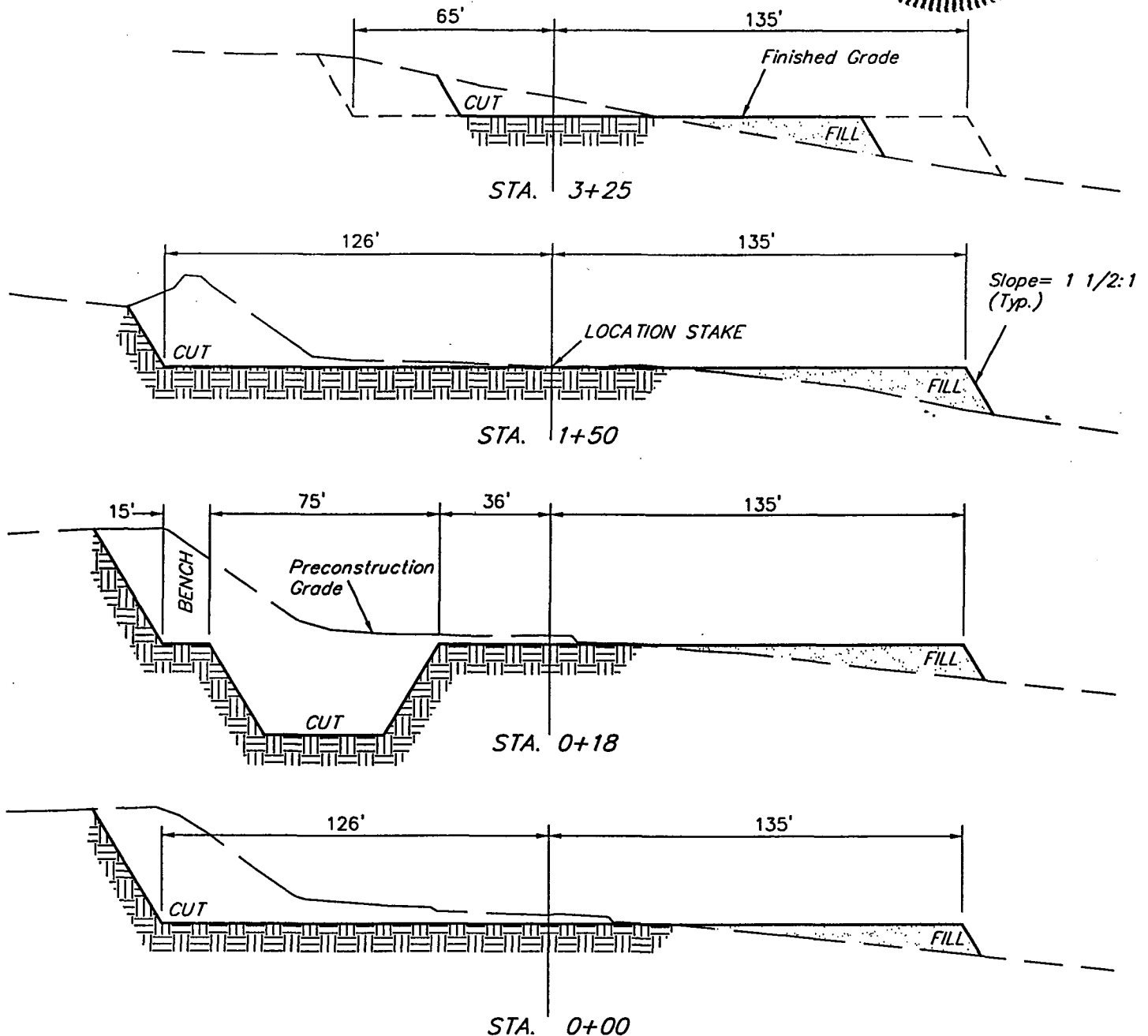
495' FNL 468' FEL



1" = 20'
X-Section
Scale
1" = 50'

DATE: 12-02-03

Drawn By: D.COX



APPROXIMATE YARDAGES

(6") Topsoil Stripping = 800 Cu. Yds.
"New Construction Only"

Remaining Location = 7,920 Cu. Yds.

TOTAL CUT = 8,720 CU.YDS.

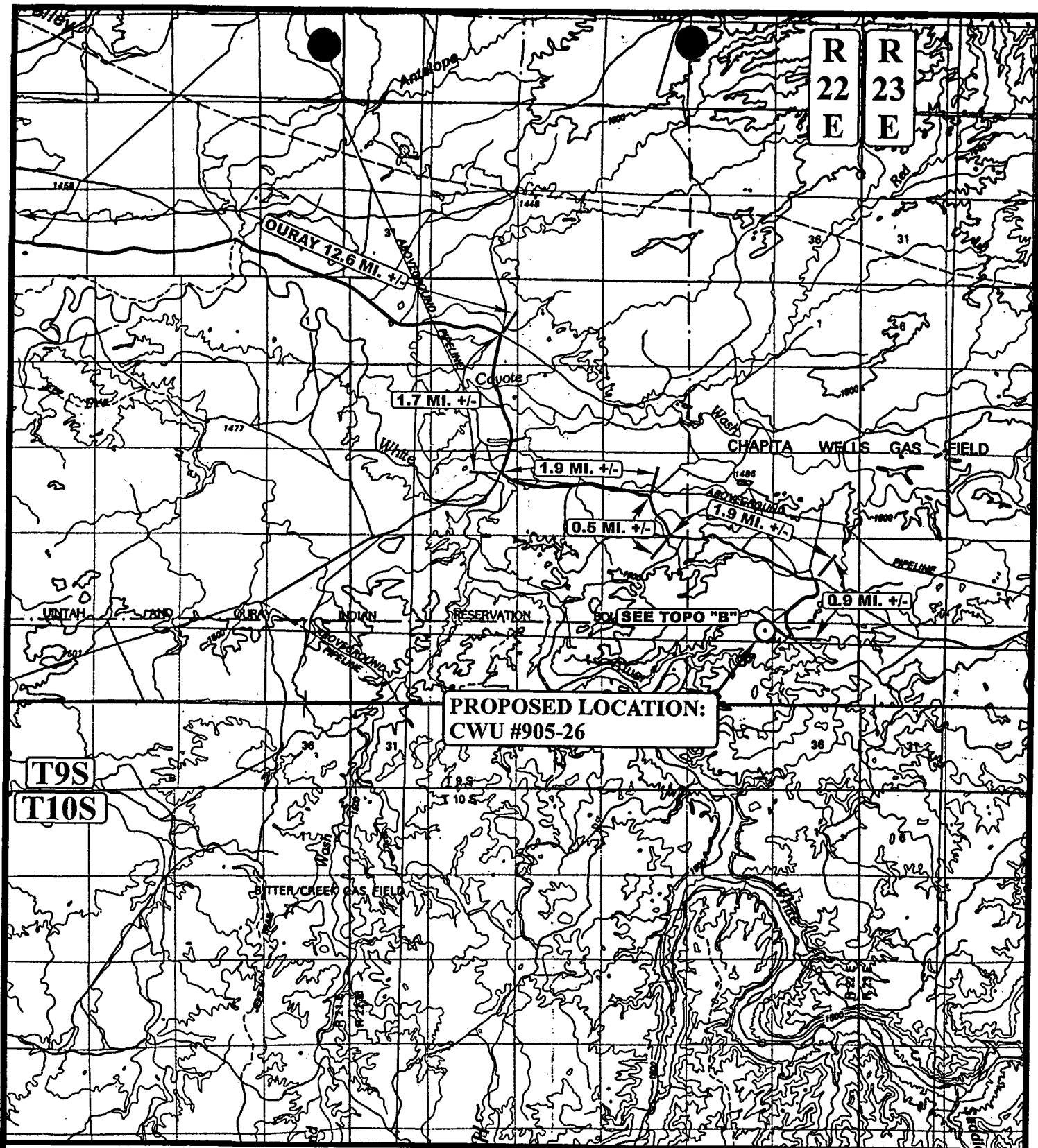
FILL = 4,360 CU.YDS.

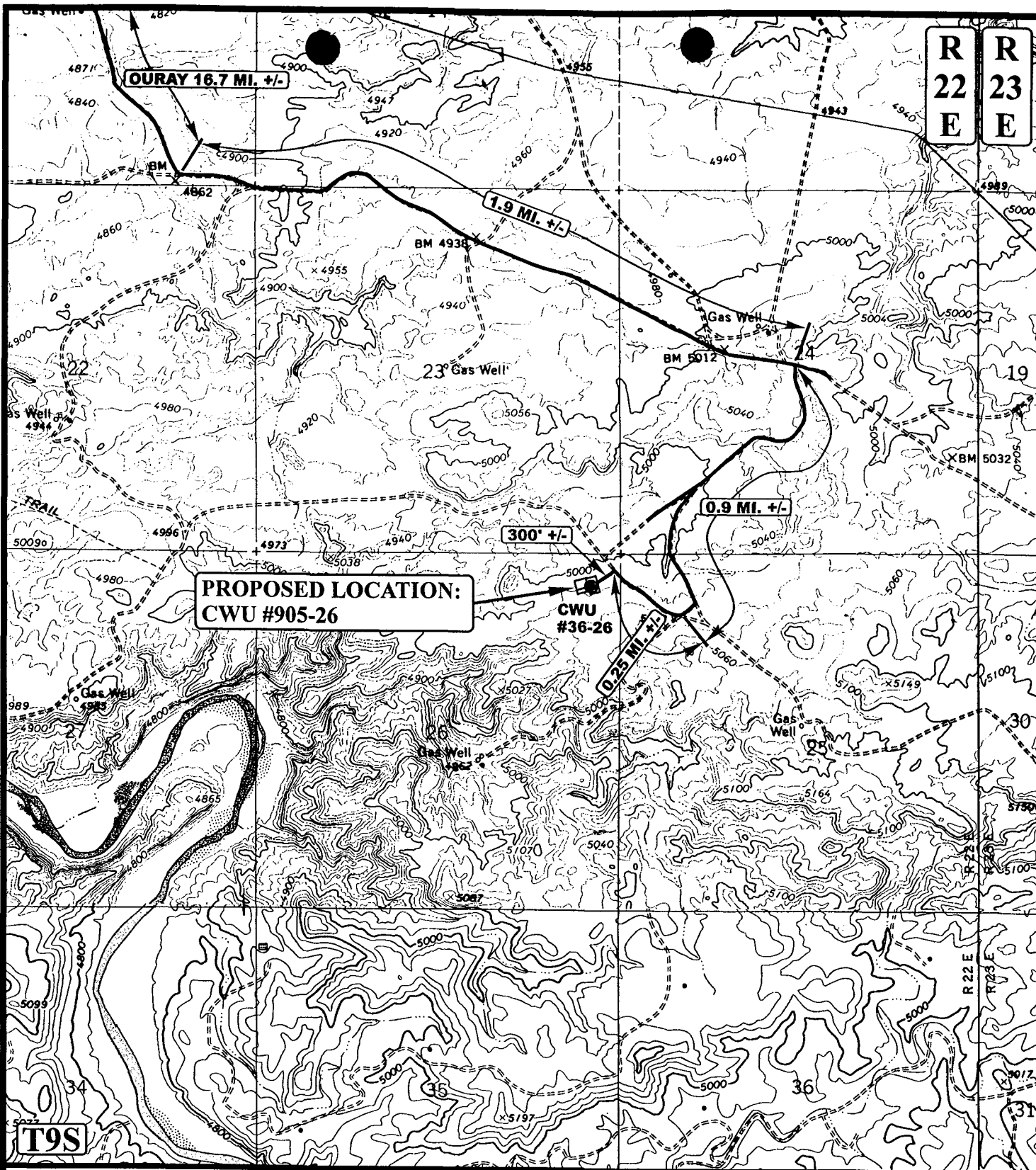
EXCESS MATERIAL AFTER
5% COMPACTION = 4,130 Cu. Yds.

Topsoil & Pit Backfill
(1/2 Pit Vol.) = 2,460 Cu. Yds.

EXCESS UNBALANCE
(After Rehabilitation) = 1,670 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017





LEGEND:

— EXISTING ROAD

N

EOG RESOURCES, INC.

CWU #905-26

SECTION 26, T9S, R22E, S.L.B.&M.

495' FNL 468' FEL



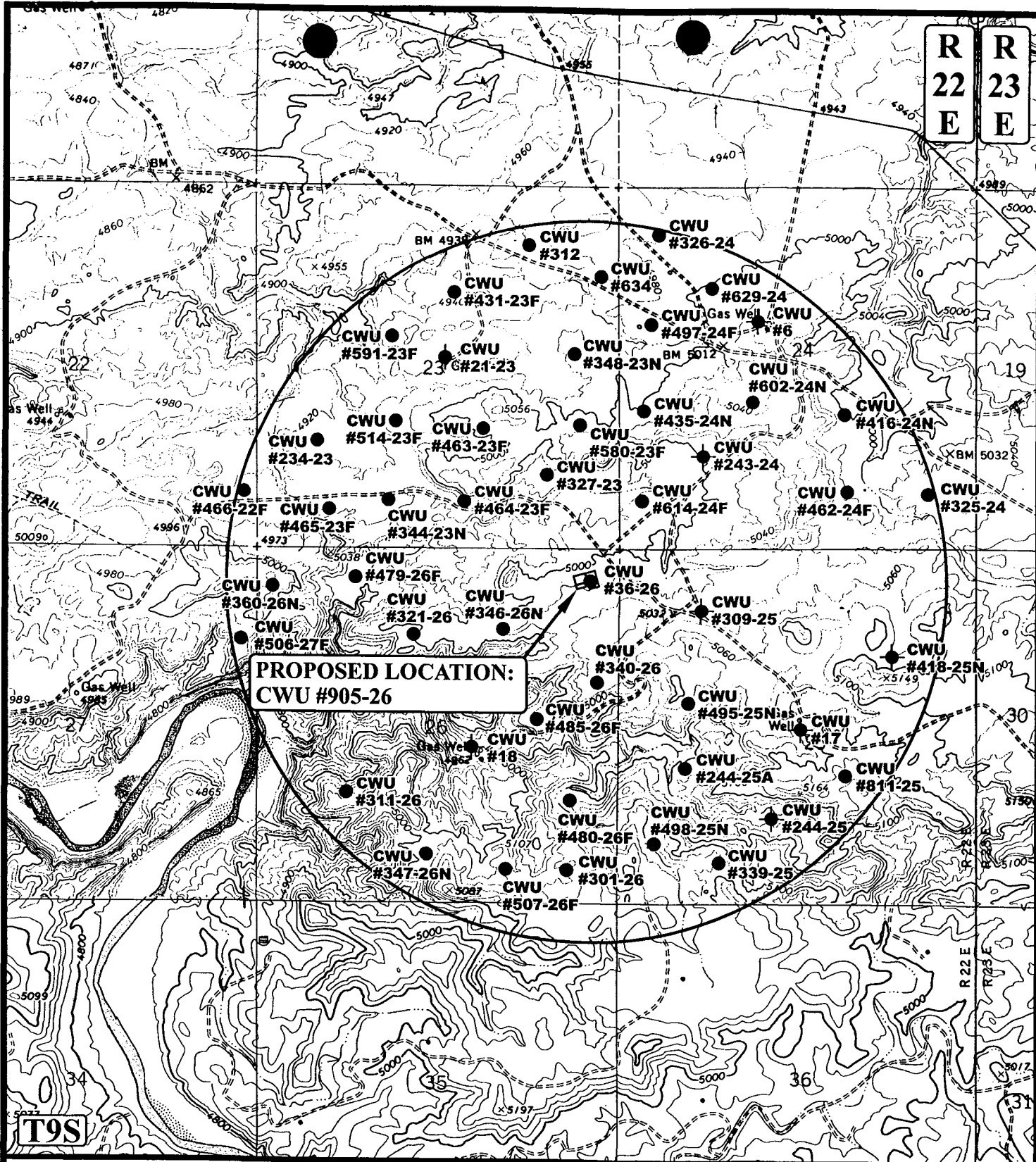
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
M A P

12 15 03
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00

B
TOPO



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

N



EOG RESOURCES, INC.

CWU #905-26

SECTION 26, T9S, R22E, S.L.B.&M.

495' FNL 468' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

12 15 03
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00



004

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/23/2004

API NO. ASSIGNED: 43-047-35543

WELL NAME: CWU 905-26

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NENE 26 090S 220E

SURFACE: 0495 FNL 0468 FEL

BOTTOM: 0495 FNL 0468 FEL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0285-A

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.01297

LONGITUDE: 109.39865

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. NM-2308)
☒ Potash (Y/N)☒ Oil Shale 190-5 (B) for 190-3 or 190-13☒ Water Permit

(No. 49-1501)

☒ RDCC Review (Y/N)

(Date:)

☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit CHAPITA WELLS

R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 179-8

Eff Date: 8-10-1999

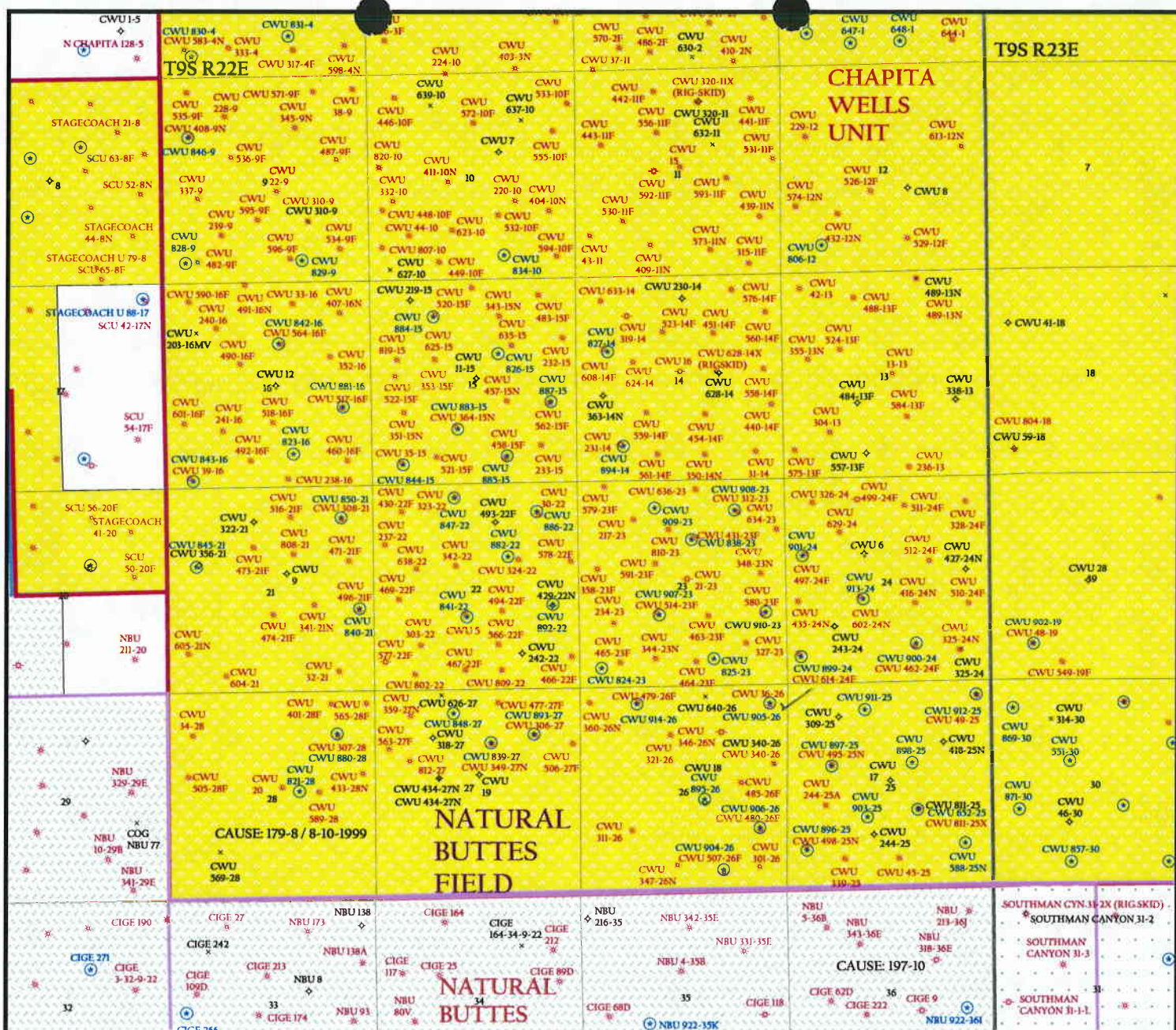
Siting: Suspends General Siting

R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval
 2- OIL SHALE



OPERATOR: EOG RESOURCES INC (N9550)

SEC. 26 T.9S, R.22E

FIELD: NATURAL BUTTES (630)

COUNTY: UTAH

CAUSE: 179-8 / 8-10-1999

Wells

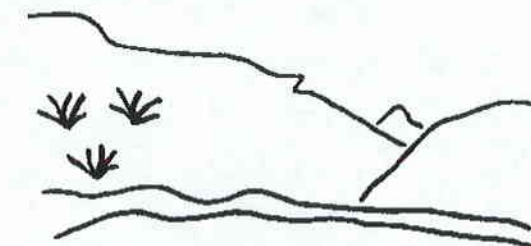
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERMAL
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 26-FEBRUARY-2004

002

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

February 27, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2004 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Mesaverde)

43-047-35525	CWU 881-16 Sec 16 T09S R22E 2023	FSL 0766 FEL
43-047-35526	CWU 892-22 Sec 22 T09S R22E 2151	FSL 0707 FEL
43-047-35527	CWU 909-23 Sec 23 T09S R22E 0678	FNL 1995 FWL
43-047-35528	CWU 908-23 Sec 23 T09S R22E 0805	FNL 1277 FEL
43-047-35529	CWU 910-23 Sec 23 T09S R22E 1852	FSL 0575 FEL
43-047-35530	CWU 907-23 Sec 23 T09S R22E 1882	FSL 2025 FWL
43-047-35531	CWU 901-24 Sec 24 T09S R22E 1990	FNL 0482 FWL
43-047-35532	CWU 913-24 Sec 24 T09S R22E 2177	FSL 1930 FWL
43-047-35533	CWU 899-24 Sec 24 T09S R22E 0692	FSL 0333 FWL
43-047-35534	CWU 912-25 Sec 25 T09S R22E 0370	FNL 0381 FEL
43-047-35535	CWU 911-25 Sec 25 T09S R22E 0660	FNL 1971 FWL
43-047-35537	CWU 896-25 Sec 25 T09S R22E 1026	FSL 0502 FWL
43-047-35538	CWU 897-25 Sec 25 T09S R22E 2105	FNL 1142 FWL
43-047-35539	CWU 903-25 Sec 25 T09S R22E 1877	FSL 2060 FWL
43-047-35540	CWU 904-26 Sec 26 T09S R22E 0518	FSL 1624 FEL
43-047-35541	CWU 906-26 Sec 26 T09S R22E 1606	FSL 0711 FEL
43-047-35542	CWU 914-26 Sec 26 T09S R22E 0403	FNL 1458 FWL
43-047-35543	CWU 905-26 Sec 26 T09S R22E 0495	FNL 0468 FEL
43-047-35544	CWU 895-26 Sec 26 T09S R22E 2331	FSL 2129 FEL
43-047-35545	CWU 893-27 Sec 27 T09S R22E 1189	FNL 1172 FEL
43-047-35548	CWU 902-19 Sec 19 T09S R23E 0940	FSL 1097 FWL

page 2

(Proposed PZ Wasatch)

43-047-35536 CWU 652-25 Sec 25 T09S R22E 1956 FSL 1949 FEL
43-047-35547 CWU 651-6 Sec 6 T09S R23E 0820 FNL 0662 FEL
43-047-35553 CWU 655-6 Sec 6 T09S R23E 2084 FSL 0434 FWL
43-047-35554 CWU 653-1 Sec 1 T09S R22E 1827 FSL 0830 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:2-27-04



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

March 1, 2004

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 905-26 Well, 495' FNL, 468' FEL, NE NE, Sec. 26,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35543.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 905-26
API Number: 43-047-35543
Lease: U-0285-A

Location: NE NE Sec. 26 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL ☐ REENTER
1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **495' FNL, 468' FEL**
At proposed prod. Zone

NE/NE

14. Distance in miles and direction from nearest town or post office*
19.81 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed*
location to nearest
property or lease line, ft. **468'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
1800

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9180'

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5014.7 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

17. Spacing Unit dedicated to this well

20. BLM/BIA Bond No. on file
NM-2308

23. Estimated duration
45 DAYS

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Name (Printed/Typed)
Ed Trotter

Date
February 10, 2004
RECEIVED

Title
Agent

MAY 27 2004

Approved by (Signature)

Name (Printed/Typed)

Date DIV. OF OIL, GAS & MINING

Title

Assistant Field Manager
Mineral Resources

Office

05/21/2004

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

045m00101

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.
Well Name & Number: CWU 905-26
Lease Number: U-0285A
API Number: 43-047-35543
Location: NENE Sec. 26 T.9S R.22E
Agreement: Chapita Wells Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

As a minimum requirement, the cement behind to production casing must extend at least 200' above the top of the Wasatch Formation which has been identified at $\pm 4600'$

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after

completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the

operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0285-A
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT OR CA AGREEMENT NAME: CHAPITA WELLS UNIT
PHONE NUMBER: (435) 789-4120		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 905-26
4. LOCATION OF WELL FOOTAGES AT SURFACE: 495' FNL, 468' FEL		9. API NUMBER: 4304735543
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 26 9S 22E S		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authority to move the subject well from its present location to 495' FNL and 489' FEL, Section 26, T9S, R22E. A copy of the revised staking plat is attached.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 07-14-04

By: 636666 X 40. 01297
4430215Y -109. 39872COPY SENT TO OPERATOR
Date: 7-15-04
Initials: CHO

NAME (PLEASE PRINT) Ed Trotter

TITLE Agent

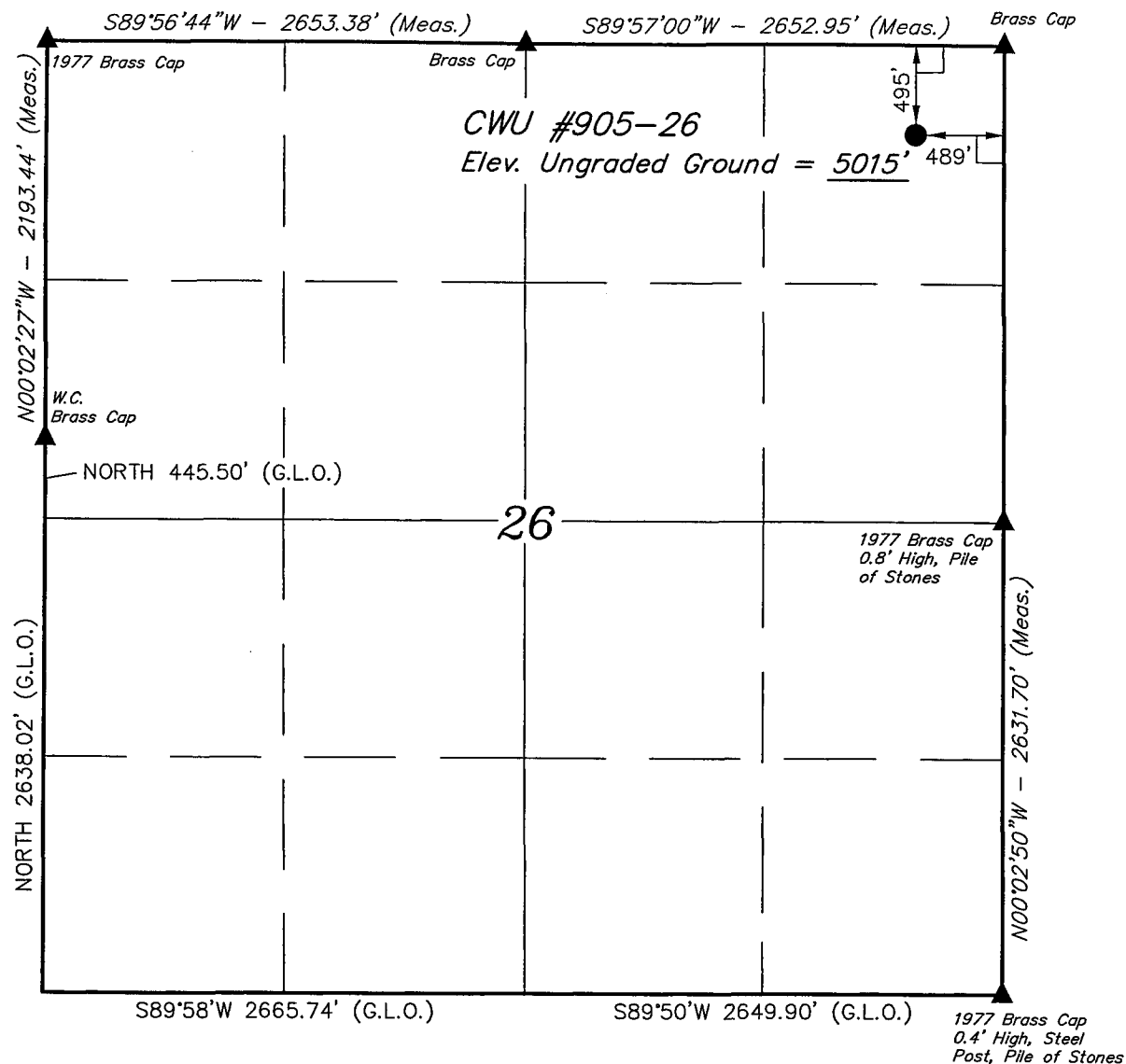
SIGNATURE 

DATE 7/1/2004

(This space for State use only)

RECEIVED
JUL 06 2004
DIV. OF OIL, GAS & MINING

T9S, R22E, S.L.B.&M.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 27)
 LATITUDE = 40°00'46.48" (40.012911)
 LONGITUDE = 109°23'55.75" (109.398819)

EOG RESOURCES, INC.

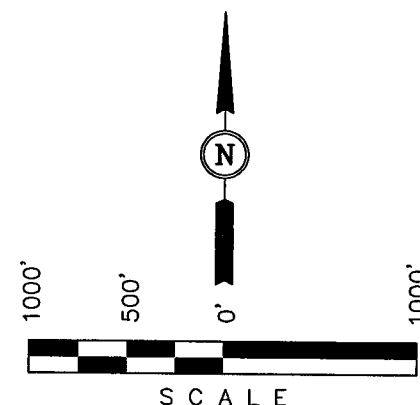
Well location, CWU #905-26, located as shown in the NE 1/4 NE 1/4 of Section 26, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John L. Cox
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

REVISED: 06-21-04 D.COX

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-01-03	DATE DRAWN: 12-02-03
PARTY K.K. G.M. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: EOG RESOURCES INCWell Name: CWU 905-26Api No: 43-047-35543 Lease Type: FEDERALSection 26 Township 09S Range 22E County UINTAHDrilling Contractor PETE MARTIN'S RIG # BUCKET**SPUDDED:**Date 01/27/2005Time 1:00 PMHow DRY**Drilling will commence:** _____Reported by DALL COOKTelephone # 1-435-828-3630Date 01/28/2005 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORMOperator: EOG RESOURCESOperator Account Number: N 9550Address: P.O. BOX 250city BIG PINEYstate WYzip 83113Phone Number: (307) 276-3331**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304735543	CHAPITA WELLS UNIT 905-26		NENE	26	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	14527	1/27/2005			1/31/05	
Comments: <u>PRRV = MURD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304735627	CHAPITA WELLS UNIT 313-12F		NENE	12	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
AB	99999	4905	1/28/2005			1/31/05	
Comments: <u>WSTC</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments: 							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Regulatory Assistant

Title

1/17/2005

Date

(6/2000)

RECEIVED**JAN 31 2005**

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0285-A
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 250 BIG PINEY, WY 83113		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
3b. Phone No. (include area code) Ph: 307-276-3331 Ext: 4842		8. Well Name and No. CHAPITA WELLS UNIT 905-26
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T9S R22E NENE 495FNL 489FEL 40.01291 N Lat, 109.39882 W Lon		9. API Well No. 43-047-35543
		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 1/27/2005 at 1:00 p.m. The contractor was Pete Martin's Bucket Rig. Dall Cook, representative for EOG, notified Ed Forsman of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 1/27/2005 @ 8:00 a.m.

EOG Resources, Inc. operates under Nationwide Bond #2308

RECEIVED
FEB 02 2005
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #53553 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) KAYLENE R GARDNER	Title REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 01/31/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

011

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0285-A
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 250 BIG PINEY, WY 83113		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
3b. Phone No. (include area code) Ph: 307-276-3331 Ext: 4842		8. Well Name and No. CHAPITA WELLS UNIT 905-26
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T9S R22E NENE 495FNL 489FEL 40.01291 N Lat, 109.39882 W Lon		9. API Well No. 43-047-35543
		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD.
2. Ace Disposal
3. RN Industries.

EOG Resources, Inc. operates under Nationwide Bond #2308

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY RECEIVED
FEB 02 2005

14. I hereby certify that the foregoing is true and correct. Electronic Submission #53552 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal		DIV. OF OIL, GAS & MINING	
Name (Printed/Typed)	KAYLENE R GARDNER	Title	REGULATORY ASSISTANT
Signature	(Electronic Submission)	Date	01/31/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

012

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SECTION 26, T9S, R22E NENE 49S FNL 489 FEL
 40.01291 N. LAT 109.39882 LON**

5. Lease Serial No.

U-0285-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 905-26

9. API Well No.

43-047-35543

10. Field and Pool, or Exploratory Area

NATURAL BUTTES/MESAVERDE

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

No drilling activity has occurred since spud 1/27/2005.

RECEIVED

FEB 08 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

02/04/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

013

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC.3a. Address
P.O. BOX 2503b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SECTION 26, T9S, R22E NENE 495 FNL 489 FEL
40.01291 N. LAT 109.39882 LON

5. Lease Serial No.

U-0285-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 905-26

9. API Well No.

43-047-35543

10. Field and Pool, or Exploratory Area

NATURAL BUTTES/MESAVERDE

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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No drilling activity has occurred since spud 1/27/2005.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title Regulatory Assistant

Signature

Date

02/11/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on page 2)

RECEIVED

FEB 15 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SECTION 26, T9S, R22E NENE 49S FNL 489 FEL
 40.01291 N. LAT 109.39882 LON**

5. Lease Serial No.
U-0285-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 905-26

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43-047-35543

10. Field and Pool, or Exploratory Area
NATURAL BUTTES/MESAVERDE

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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No drilling activity has occurred since spud 1/27/2005.

RECEIVED

FEB 24 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

02/18/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

015

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SECTION 26, T9S, R22E NENE 49S FNL 489 FEL
40.01291 N. LAT 109.39882 LON**

5. Lease Serial No.

U-0285-A

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CHAPITA WELLS UNIT

8. Well Name and No.

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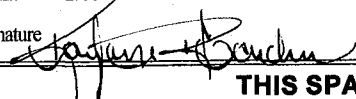
RECEIVED
MAR 01 2005
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

02/25/2005

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BUREAU OF LAND MANAGEMENT

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OMB No. 1004-0137
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RECEIVED

MAR 0 / 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Kaylene R. Gardner

Date

03/04/2005

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

017

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No drilling activity has occurred since spud 1/27/2005.

RECEIVED

MAR 21 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

03/18/2005

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Approved by

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

018

SUNDRY NOTICES AND REPORTS ON WELLS

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EOG RESOURCES, INC.

3a. Address
P.O. BOX 250

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SECTION 26, T9S, R22E NENE 495 FNL 489 FEL
40.01291 N. LAT 109.39882 LON**

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Please see the attached well chronology report for drilling operations from 3/18/2005 - 3/24/2005.

RECEIVED

MAR 28 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

03/24/2005

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(Instructions on page 2)

WELL CHRONOLOGY REPORT

Report Generated On: 03-24-2005

Well Name	CWU 905-26	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35543	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	9,180/ 9,180	Property #	054032
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,347/ 2,347
KB / GL Elev	5,030/ 5,015				
Location	Section 26, T9S, R22E, NENE, 495 FNL & 489 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	27.5	NRI %	28.65

AFE No	302673	AFE Total		DHC / CWC	
Rig Contr	TRUE	Rig Name	TRUE #15	Start Date	03-11-2004
03-11-2004	Reported By			Release Date	
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
				MW	0.0
				Visc	0.0
				PKR Depth :	0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (moved & changed TD)
			495' FNL & 489' FEL (NE/NE)
			SECTION 26, T9S, R22E
			UINTAH COUNTY, UTAH
			TRUE RIG #15
			9180' MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP
			LEASE: U-0285A
			ELEVATION: 5015' NAT GL, 5015' PREP GL, 5030' KB (15')
			EOG WI 27.5%, NRI 28.65%

03-21-2005	Reported By	ED TROTTER			
Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	2,350	TVD	2,350	Progress	0
Formation :		PBTD : 0.0		Perf :	
				MW	0.0
				Visc	0.0
				PKR Depth :	0.0
Activity at Report Time:	WORT				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR'S BUCKET RIG. SPUDDED 20" HOLE @ 1:00 PM, 1/27/05.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13 3/8", 54#, H-40 CONDUCTOR PIPE AND CEMENTED TO SURFACE. DRILLED AND LINED RAT AND MOUSE HOLES. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG. DRILLED 12 1/4" HOLE TO 2350'. HIT SMALL WATER FLOW AT 1150' & HIT TRONA WATER FLOW. LOST CIRCULATION AT 1620'. RU WIRE LINE UNIT AND RUN DIRECTIONAL SURVEY, SURVEY 1 DEGREE @ 2300'. RAN 54 JTS (2332.90') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2347.40' KB. RU BIG 4 CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 140 BBLS WATER AHEAD. MIXED & PUMPED 40 BBLS GELLED WATER AHEAD OF CEMENT.

LEAD CEMENT: MIXED & PUMPED 320 SX PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.18 CF/SX (65.5 BBLS). DISPLACED CEMENT W/176.8 BBLS WATER. BUMPED PLUG W/900#. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. DID NOT GET CEMENT RETURNS TO SURFACE. RAN 1" PIPE DOWN ANNULUS.

TOP OUT #1: MIXED & PUMPED 225 SX PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (46 BBLS). HAD 4 BBLS CEMENT RETURNS TO SURFACE, CEMENT FELL BACK.

TOP OUT #2: MIXED & PUMPED 225 SX PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (46 BBLS). HAD 8 BBLS CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED ED FORSMAN W/BLM & CAROL DANIELS W/UOGM AT 8:00 AM, 1/27/05 OF SPUDDING WELL.

8 CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS AND EVERY 5TH COLLAR.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
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U-0285-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 905-26

9. API Well No.

43-047-35543

10. Field and Pool, or Exploratory Area

NATURAL BUTTES/MESAVERDE

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for drilling operations from 3/24/2005 - 4/1/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

RECEIVED

APR 05 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Kaylene R. Gardner

Date

04/01/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WELL CHRONOLOGY REPORT

Report Generated On: 04-01-2005

Well Name	CWU 905-26	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35543	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	03-28-2005	Class Date	
Tax Credit	N	TVD / MD	9,180/ 9,180	Property #	054032
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,347/ 2,347
KB / GL Elev	5,030/ 5,015				
Location	Section 26, T9S, R22E, NENE, 495 FNL & 489 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	27.5	NRI %	28.65

AFE No	302673	AFE Total		DHC / CWC	
Rig Contr	TRUE	Rig Name	TRUE #15	Start Date	03-11-2004
03-11-2004	Reported By			Release Date	
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :		PKR Depth :	0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (moved & changed TD)
			495' FNL & 489' FEL (NE/NE)
			SECTION 26, T9S, R22E
			UINTAH COUNTY, UTAH
			TRUE RIG #15
			9180' MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP
			LEASE: U-0285A
			ELEVATION: 5015' NAT GL, 5015' PREP GL, 5030' KB (15')
			EOG WI 27.5%, NRI 28.65%

03-21-2005	Reported By	ED TROTTER			
Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	2,350	TVD	2,350	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :		PKR Depth :	0.0
Activity at Report Time:	WORT				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR'S BUCKET RIG. SPUDDED 20" HOLE @ 1:00 PM, 1/27/05.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13 3/8", 54#, H-40 CONDUCTOR PIPE AND CEMENTED TO SURFACE. DRILLED AND LINED RAT AND MOUSE HOLES. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG. DRILLED 12 1/4" HOLE TO 2350'. HIT SMALL WATER FLOW AT 1150' & HIT TRONA WATER FLOW. LOST CIRCULATION AT 1620'. RU WIRE LINE UNIT AND RUN DIRECTIONAL SURVEY, SURVEY 1 DEGREE @ 2300'. RAN 54 JTS (2332.90') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2347.40' KB. RU BIG 4 CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 140 BBLs WATER AHEAD. MIXED & PUMPED 40 BBLs GELLED WATER AHEAD OF CEMENT.

LEAD CEMENT: MIXED & PUMPED 320 SX PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.18 CF/SX (65.5 BBLs). DISPLACED CEMENT W/176.8 BBLs WATER. BUMPED PLUG W/900#. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. DID NOT GET CEMENT RETURNS TO SURFACE. RAN 1" PIPE DOWN ANNULUS.

TOP OUT #1: MIXED & PUMPED 225 SX PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (46 BBLs). HAD 4 BBLs CEMENT RETURNS TO SURFACE, CEMENT FELL BACK.

TOP OUT #2: MIXED & PUMPED 225 SX PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (46 BBLs). HAD 8 BBLs CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED ED FORSMAN W/BLM & CAROL DANIELS W/UOGM AT 8:00 AM, 1/27/05 OF SPUDDING WELL.

8 CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS AND EVERY 5TH COLLAR.

03-27-2005 Reported By T. STONE

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	2,350	TVD	2,350	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: WO BOP REPAIRS

Start	End	Hrs	Activity Description
06:00	12:00	6.0	EQUIPMENT REPAIR. REPAIR FLOOR MOTORS.
12:00	19:30	7.5	COMPLETED RU TRUE RIG #15.
19:30	22:30	3.0	NU BOPE. DAY RATE START AT 19:30 HRS, 3/26/05.
22:30	23:30	1.0	RU B&C TESTERS. TESTED KELLY, LOWER KELLY VALVE, FLOOR VALVE TO 250/5000 PSI FOR 10 MIN. ATTEMPTED TO TEST ANNULAR BOP. UNABLE TO GET BOP TO FUNCTION PROPERLY. RUBBER WILL NOT OPEN COMPLETELY OR CLOSE PROPERLY. RD TEST TOOLS.
23:30	06:00	6.5	ATTEMPTED TO REPAIR ANNULAR W/O SUCCESS. ND ROTATING HEAD & REMOVE CAP BOLTS ON ANNULAR BOP. WAITING ON REPAIR PARTS FROM CASPER. ETA FOR NEW ANNULAR RUBBER & PARTS 10:00 HRS.

NOTIFIED KIRK FLEETWOOD W/BLM IN VERNAL AT 14:00 HRS, 3/25/05 FOR BOP TEST & SPUD NOTIFIED
CAROL DANIELS W/UTAH DNR AT 14:00 HRS, 3/25/05

03-28-2005 Reported By T. STONE

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 2,410 TVD 2,410 Progress 63 Days 1 MW 8.5 Visc 35.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 15:00 9.0 EQUIPMENT REPAIR. WAITED ON REPLACEMENT ANNULAR RUBBER. PULLED CAP ON ANNULAR BOP. REMOVED OLD RUBBER. RUBBER WAS IN GOOD CONDITION, BUT WAS WEDGED IN A PARTIALLY CLOSED POSITION. CHANGED OUT RUBBER ELEMENT & REPLACED CAP. REPAIRED 3-WAY VALVE ON KOOMEY UNIT. FUNCTION TESTED ANNULAR.

15:00 18:00 3.0 RU B&C QUICK TEST. TESTED ANNULAR TO 250/2500 PSIG. TESTED PIPE RAMS, BLIND RAMS, CHOKE & KILL LINE & VALVES, CHOKE MANIFOLD TO 250/500 PSIG. TESTED CASING TO 1500 PSI FOR 30 MIN. RD TEST TOOLS. SET WEAR BUSHING.

18:00 21:00 3.0 PU BIT #1 & BHA.

21:00 00:30 3.5 PU DRILL PIPE. TAGGED TOC AT 2277'.

00:30 04:30 4.0 DRILL CEMENT/FLOAT EQUIPMENT 2277' - 2347'.

04:30 05:00 0.5 DRILLED 2347' - 2395'.

05:00 05:30 0.5 PERFORMED CASING SHOE LEAK OFF TEST. PUMPED INTO FORMATION AT 170 PSI, 9.9 PPG EMW.

05:30 06:00 0.5 DRILLED 2395' - 2410, WOB 10/12, RPM 50 ROT, 80 MTR, ROP 30 FPH.

MUD LOGGER ON LOCATION 3/28/05

SAFETY MEETING: HAND SIGNALS/TEST BOPE

06:00 18.0 SPUD 7 7/8" HOLE AT 04:30 HRS, 3/28/05.

03-29-2005 Reported By T. STONE

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 4,350 TVD 4,350 Progress 1,940 Days 2 MW 8.4 Visc 34.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 11:30 5.5 DRILLED 2410' - 2838', ROP 77.8 FPH, WOB 10/18, RPM 50 ROT, 80 MM, DP 300 PSI.

11:30 12:30 1.0 SURVEY @ 2800', 1/4 DEG. FIRST SURVEY MISRUN. SECOND SURVEY GOOD. SERVICED RIG.

12:30 16:00 3.5 DRILLED 2838' - 3185', ROP 99.1 FPH, WOB 12/18, RPM 50 ROT, 80 MM, DP 300 PSI.

16:00 16:30 0.5 POH 5 JTS & RETRIEVED DRILL PIPE SCREEN.

16:30 20:00 3.5 DRILLED 3185' - 3561', ROP 107.4 FPH, RPM 50 ROT, 80 MM, DP 300 PSI.

20:00 21:00 1.0 SURVEY @ 3485', 1 1/4 DEG.

21:00 04:30 7.5 DRILLED 3561' - 4314', ROP 100.4 FPH, WOB 12/20, RPM 50 ROT, 80 MM, DP 300/400 PSI, MW 9.0 PPG.

04:30 05:30 1.0 CIRCULATED. SURVEY @ 4285', 2 1/4 DEG.

05:30 06:00 0.5 DRILLED 4314' - 4350', ROP 72 FPH, WOB 15, RPM 50 ROT, 80 MM, DP 300 PSI.

SAFETY MEETING: PU DRILL PIPE/MAKE CONN
MM SN 6061, CUM HRS 25.5

03-30-2005 Reported By T. STONE

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 5,575 TVD 5,575 Progress 1,225 Days 3 MW 9.3 Visc 36.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 09:00 3.0 DRILLED 4350' - 4596', ROP 82 FPH, WOB 15/20, RPM 50 ROT, 80 MM, DP 300 PSI.
09:00 09:30 0.5 SERVICED RIG. FUNCTION TESTED PIPE RAMS. CHECKED CROWN-O-MATIC.
09:30 18:30 9.0 DRILLED 4596' - 5157', ROP 62.3 FPH, WOB 15/20, RPM 50 ROT, 80 MM, DP 200/300 PSI.
18:30 19:30 1.0 SURVEY AT 5080', 2 1/2 DEG.
19:30 06:00 10.5 DRILLED 5157' - 5575', ROP 39.8 FPH, WOB 15/25, RPM 50 ROT, 80 MM, DP 100/300 PSI, MW 9.7 PPG.

SAFETY MEETING: WORK ON PUMP/PU DP/MIX WITH BULK TANK
MM SN 6061 CUM HRS 48
ML TOP WASATCH 4648'

03-31-2005 Reported By T. STONE

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 6,420 TVD 6,420 Progress 845 Days 4 MW 9.5 Visc 32.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 11:00 5.0 DRILLED 5575' - 5784', ROP 41.8 FPH, WOB 18/24, RPM 50 ROT, 80 MM, DP 100/300 PSI.
11:00 12:00 1.0 EQUIPMENT REPAIR, #2 PUMP. CHANGED SWAB.
12:00 13:30 1.5 DRILLED 5784' - 5859', ROP 50 FPH, WOB 22/24, RPM 50 ROT, 80 MM, DP 300 PSI.
13:30 14:00 0.5 EQUIPMENT REPAIR. VALVE ON #2 PUMP.
14:00 20:00 6.0 DRILLED 5859' - 6158', ROP 49.8 FPH, WOB 16/22, RPM 50 ROT, 80 MM, DP 100/300 PSI, MW 9.8 PPG.
20:00 21:00 1.0 SURVEY AT 6081', 2 DEG.
21:00 03:00 6.0 DRILLED 6158' - 6376', ROP 36.3 FPH, WOB 18/22, RPM 50 ROT, 80 MM, DP 200 PSI, MW 10.0 PPG.
03:00 04:00 1.0 EQUIPMENT REPAIR. WORKED ON #2 PUMP, CHANGED SWAB. CIRC W/#1 PUMP WHILE MAKING REPAIRS.
04:00 05:00 1.0 DRILLED 6376' - 6409', ROP 30 FPH, WOB 22, RPM 50 ROT, 80 MM, DP 100 PSI.
05:00 05:30 0.5 EQUIPMENT REPAIR, REPAIRED #2 PUMP POP OFF. CIRC W/#1 WHILE MAKING REPAIRS.
05:30 06:00 0.5 DRILLED 6409' - 6420', ROP 11 FPH, WOB 22, RPM 45/50 ROT, 80 MM, DP 100/200 PSI. STARTED SEEING A LOT OF STICK SLIP ON TORQUE GAUGE. RAISING MW TO 10.1 DUE TO SPLINTERED SHALE CUTTINGS.

04-01-2005 Reported By T. STONE

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 6,469 TVD 6,469 Progress 50 Days 5 MW 10.2 Visc 37.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CIRC, REPAIR #2 PUMP

Start	End	Hrs	Activity Description
06:00	09:15	3.25	DRILLED 6420' - 6469'. ROP 16.7 FPH, WOB 18/27, RPM 30/60 ROT, 80 MM, DP100 PSI.
09:15	10:30	1.25	CIRCULATE AND CONDITION MUD TO 10.1 PPG. DROP SURVEY AND PUMP SLUG.
10:30	13:00	2.5	TRIP OOH. HAD TIGHT HOLE AT 5390' AND 4610'. P/U KELLY.
13:00	15:00	2.0	BACK REAMED TWO JTS OUT OF HOLE. PULLED TWO STANDS NO DRAG. CIRC OUT AND PUMPED SLUG FOR TRIP.
15:00	19:00	4.0	TRIP OOH.
19:00	20:30	1.5	L/D BIT #1 AND MUD MOTOR. PU BIT #2 AND MM SN 2004, 0.16 RPG.
20:30	04:30	8.0	TRIP IN HOLE TO 4600'. REAMED TIGHT HOLE 4570' - 4660'. TIH. REAMED TIGHT HOLE 5690' - 5750'. TIH TO 6376'.
04:30	06:00	1.5	WASHING TO BOTTOM. HAVE LOTS OF SHALE OVER SHAKER. HOLE TRIED TO PACKOFF. LOST #1 FLOOR MOTOR, UNABLE TO RE-START DUE TO PONY MOTOR BROKEN. AT 0515 HRS STARTED CIRC AT SLOW PUMP RATE W/ #1 PUMP WHILE WORKING ON #2 PUMP. BIT DEPTH 6405'.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

U-0285-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 905-26

9. API Well No.

43-047-35543

10. Field and Pool, or Exploratory Area

NATURAL BUTTES/MESAVERDE

11. County or Parish, State

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC.3a. Address
P.O. BOX 2503b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SECTION 26, T9S, R22E NENE 495 FNL 489 FEL
40.01291 N. LAT 109.39882 LON

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for drilling operations from 4/1/2005 - 4/4/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

RECEIVED
APR 11 2005
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title Regulatory Assistant

Signature

Date

04/08/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Report Generated On: 04-08-2005

03-21-2005		Reported By		ED TROTTER							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	2,350	TVD	2,350	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTd : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WORT											

SAFETY MEETING: PU DRILL PIPE/MAKE CONN
MM SN 6061, CUM HRS 25.5

03-30-2005 Reported By T. STONE

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 5,575 TVD 5,575 Progress 1,225 Days 3 MW 9.3 Visc 36.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 09:00 3.0 DRILLED 4350' - 4596', ROP 82 FPH, WOB 15/20, RPM 50 ROT, 80 MM, DP 300 PSI.
09:00 09:30 0.5 SERVICED RIG. FUNCTION TESTED PIPE RAMS. CHECKED CROWN-O-MATIC.
09:30 18:30 9.0 DRILLED 4596' - 5157', ROP 62.3 FPH, WOB 15/20, RPM 50 ROT, 80 MM, DP 200/300 PSI.
18:30 19:30 1.0 SURVEY AT 5080', 2 1/2 DEG.
19:30 06:00 10.5 DRILLED 5157' - 5575', ROP 39.8 FPH, WOB 15/25, RPM 50 ROT, 80 MM, DP 100/300 PSI, MW 9.7 PPG.

SAFETY MEETING: WORK ON PUMP/PU DP/MIX WITH BULK TANK
MM SN 6061 CUM HRS 48
ML TOP WASATCH 4648'

03-31-2005 Reported By T. STONE

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 6,420 TVD 6,420 Progress 845 Days 4 MW 9.5 Visc 32.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 11:00 5.0 DRILLED 5575' - 5784', ROP 41.8 FPH, WOB 18/24, RPM 50 ROT, 80 MM, DP 100/300 PSI.
11:00 12:00 1.0 EQUIPMENT REPAIR, #2 PUMP. CHANGED SWAB.
12:00 13:30 1.5 DRILLED 5784' - 5859', ROP 50 FPH, WOB 22/24, RPM 50 ROT, 80 MM, DP 300 PSI.
13:30 14:00 0.5 EQUIPMENT REPAIR. VALVE ON #2 PUMP.
14:00 20:00 6.0 DRILLED 5859' - 6158', ROP 49.8 FPH, WOB 16/22, RPM 50 ROT, 80 MM, DP 100/300 PSI, MW 9.8 PPG.
20:00 21:00 1.0 SURVEY AT 6081', 2 DEG.
21:00 03:00 6.0 DRILLED 6158' - 6376', ROP 36.3 FPH, WOB 18/22, RPM 50 ROT, 80 MM, DP 200 PSI, MW 10.0 PPG.
03:00 04:00 1.0 EQUIPMENT REPAIR. WORKED ON #2 PUMP, CHANGED SWAB. CIRC W/#1 PUMP WHILE MAKING REPAIRS.
04:00 05:00 1.0 DRILLED 6376' - 6409', ROP 30 FPH, WOB 22, RPM 50 ROT, 80 MM, DP 100 PSI.
05:00 05:30 0.5 EQUIPMENT REPAIR, REPAIRED #2 PUMP POP OFF. CIRC W/#1 WHILE MAKING REPAIRS.
05:30 06:00 0.5 DRILLED 6409' - 6420', ROP 11 FPH, WOB 22, RPM 45/50 ROT, 80 MM, DP 100/200 PSI. STARTED SEEING A LOT OF STICK SLIP ON TORQUE GAUGE. RAISING MW TO 10.1 DUE TO SPLINTERED SHALE CUTTINGS.

04-01-2005 Reported By T. STONE

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 6,469 TVD 6,469 Progress 50 Days 5 MW 10.2 Visc 37.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CIRC - REPAIR #2 PUMP

Start	End	Hrs	Activity Description
06:00	09:15	3.25	DRILLED 6420' - 6469', ROP 16.7 FPH, WOB 18/27, RPM 30/60 ROT, 80 MM, DP 100 PSI.
09:15	10:30	1.25	CIRCULATE/CONDITION MUD TO 10.1 PPG. DROPPED SURVEY & PUMPED SLUG.
10:30	13:00	2.5	TOH. HAD TIGHT HOLE AT 5390' & 4610'. PU KELLY.
13:00	15:00	2.0	BACK REAMED TWO JTS OUT OF HOLE. PULLED TWO STANDS, NO DRAG. CIRC OUT & PUMPED SLUG FOR TRIP.
15:00	19:00	4.0	TOH.
19:00	20:30	1.5	LD BIT #1 & MUD MOTOR. PU BIT #2 & MM SN 2004, 0.16 RPG.
20:30	04:30	8.0	TIH TO 4600'. REAMED TIGHT HOLE 4570' - 4660'. TIH. REAMED TIGHT HOLE 5690' - 5750'. TIH TO 6376'.
04:30	05:00	0.5	CIRCULATE/CONDITION HOLE.
04:30	06:00	1.5	EQUIPMENT REPAIR. CIRC AT REDUCED RATE W/ #1 PUMP. WORK ON #2 PUMP. HAVE LOTS OF SHALE OVER SHAKER. HOLE TRIED TO PACKOFF. LOST #1 FLOOR MOTOR, UNABLE TO RE-START DUE TO PONY MOTOR BROKEN. BIT DEPTH 6405'.

04-02-2005 Reported By T. STONE

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	7,020	TVD	7,020	Progress	551	Days	6	MW	10.2	Visc	36.0
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Formation :

PBSD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	WASH/REAM 60' TO TD, 6469', HAD 30' FILL.
08:00	15:30	7.5	DRILLED 6469' - 6753', ROP 37.9 FPH, WOB 16/18, RPM 50 ROT, 65 MM, DP 300 PSI. LOST COMPLETE RETURNS.
15:30	19:00	3.5	BUILT MUD VOLUME IN SURFACE TANKS TO 10.4 PPG, 38 VIS, 15% LCM. PVT VOLUME 484 BBL.
19:00	20:30	1.5	STARTED CIRC AT 70 SPM W/NO RETURNS FOR FIRST 65 BBL. STARTED GETTING RETURNS W/11.1 TO 12.2 PPG MW. CONDITIONED MUD, CIRC W/FULL RETURNS TO 10.4 PPG. HAD 8000U MAX GAS FROM LOST CIRC AND DOWNTIME. TOTAL MUD LOST 190 BBL.
20:30	01:00	4.5	DRILLED 6753' - 6916', ROP 36.2 FPH, WOB 16/18, RPM 50 ROT, 65 MM, DP 300 PSI.
01:00	02:00	1.0	EQUIPMENT REPAIR, CHANGED 2 SWABS, 1 LINER #2 PUMP.
02:00	06:00	4.0	DRILLED 6916' - 7020', ROP 26 FPH, WOB 12/20, RPM 45/50 ROT, 65 MM, DP 150 PSI.

04-03-2005 Reported By T. STONE

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	7,660	TVD	7,660	Progress	640	Days	7	MW	10.6	Visc	36.0
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Formation :

PBSD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILLED 7020' - 7285', ROP 35.3 FPH, WOB 16/20, RPM 45/50 ROT, 65 MM, DP 200/300 PSI.
13:30	14:00	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS. CHECKED CROWN-O-MATIC.
14:00	20:00	6.0	DRILLED 7285' - 7473', ROP 31.3 FPH, WOB 18/20, RPM 50 ROT, 65 MM, DP 200 PSI.
20:00	21:00	1.0	HAD TIGHT HOLE ON CONNECTION AT 7473'. REAMED UNTIL FREED UP & DOWN. STARTED RAISING MW TO 10.9 PPG.
21:00	02:00	5.0	DRILLED 7473' - 7595', ROP 24.4 FPH, WOB 20, RPM 50 ROT, 65 MM, DP 200 PSI.
02:00	03:00	1.0	DAYLIGHT SAVINGS TIME ADJUSTMENT.
03:00	06:00	3.0	DRILLED 7595' - 7660', ROP 21.7 FPH, WOB 20, RPM 50 ROT, 65 MM, DP 200 PSI, MW 10.9 PPG.

SAFETY MEETING: NEW PERSONNEL/EYE PROTECTION/TIGHT HOLE
CUM HRS MM SN 2004 46.5

04-04-2005 Reported By T. STONE

DailyCosts: Drilling					Completion					Daily Total	
Cum Costs: Drilling					Completion					Well Total	
MD	7,980	TVD	7,980	Progress	320	Days	8	MW	10.9	Visc	37.0
Formation :	PBTD : 0.0				Perf :	PKR Depth : 0.0					
Activity at Report Time: DRILLING											

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED 7660' - 7719', ROP 10.7 FPH, WOB 18/22, RPM 50 ROT 65 MM DP 150 PSI, MW 10.9 PPG.
11:30	12:00	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS. CHECKED CROWN-O-MATIC.
12:00	22:00	10.0	DRILLED 7719' - 7880', ROP 16.1 FPH, WOB 15/25, RPM 45/50 ROT, 65 MM, DP 150 PSI, MW 10.8 PPG.
22:00	23:00	1.0	EQUIPMENT REPAIR, #1 FLOOR MOTOR DIED, RESTARTED #1 FLOOR MOTOR.
23:00	06:00	7.0	DRILLED 7880' - 7980', ROP 14.3 FPH, WOB 20/26, RPM 40/50 ROT, 65 MM, DP 100/200 PSI, MW 11.0 PPG.

SAFETY MEETING: MIXING CHEMICALS/BOP DRILL
CUM HRS MM SN 2004, 69.5
PRICE RIVER @ 7151', MID PRICE RIVER @ 7940'

04-05-2005 Reported By T. STONE

DailyCosts: Drilling					Completion					Daily Total	
Cum Costs: Drilling					Completion					Well Total	
MD	8,177	TVD	8,177	Progress	197	Days	9	MW	10.9	Visc	35.0
Formation :	PBTD : 0.0				Perf :	PKR Depth : 0.0					
Activity at Report Time: TOH											

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILLED 7980' - 8011', ROP 15.5 FPH, WOB 18/27, RPM 40/50 ROT, 65 MM, DP 100/200 PSI.
08:00	08:45	0.75	EQUIPMENT REPAIR, WORKED ON #2 PUMP.
08:45	13:00	4.25	DRILLED 8011' - 8068', ROP 13.4 FPH, WOB 27, RPM 40/50 ROT, 65 MM, DP 150 PSI.
13:00	13:30	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS. CHECKED CROWN-O-MATIC.
13:30	21:30	8.0	DRILLED 8068' - 8177', ROP 13.6 FPH, WOB 27, RPM 50 ROT, 65 MM, DP 150/250 PSI.
21:30	24:00	2.5	CIRCULATED BOTTOMS UP. CONDITION MUD TO 11.2 PPG. DROPPED SURVEY. PUMPED SLUG.
24:00	06:00	6.0	TOH.

04-06-2005 Reported By T. STONE, KENT DEVENPORT

DailyCosts: Drilling					Completion					Daily Total	
Cum Costs: Drilling					Completion					Well Total	
MD	8,589	TVD	8,589	Progress	412	Days	10	MW	11.1	Visc	3.6
Formation :	PBTD : 0.0				Perf :	PKR Depth : 0.0					
Activity at Report Time: DRILLING											

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TOH. ALL OUTSIDE CUTTERS WORN ON #2 BIT.
08:00	18:00	10.0	TIH. WASHED BRIDGE AT 5808'. WASHED 40' TO TD, NO FILL.

18:00 06:00 12.0 DRILLED 8177' - 8589', ROP 34.3 FPH, WOB 15/20, RPM 50/60 ROT.

SAFETY MEETING: TRIP DRILL PIPE

04-07-2005 Reported By T.STONE/K.DEVENPORT

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 9,180 TVD 9,180 Progress 594 Days 11 MW 11.3 Visc 39.0

Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: CIRC & COND

Start End Hrs Activity Description

06:00 09:30 3.5 DRILLED 8589' - 8717', ROP 36.6 FPH, WOB 15/20, RPM 50/60 ROT.

09:30 10:00 0.5 SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS.

10:00 05:00 19.0 DRILLED 8717' - 9180' TD, ROP 24.4 FPH, WOB 15/22, RPM 50/60 ROT. REACHED TD AT 05:00 HRS, 4/6/05. 10' FLARES ON CONNECTIONS. RAISED MUD WEIGHT TO 12.0 PPG, BG GAS 3000 TO 6000 W/CONN GAS 1100 OVER BG.

05:00 06:00 1.0 CIRCULATED @ 9180'. CONDITIONED MUD & RAISED MUD WEIGHT TO 12.2 PPG.

SAFETY MEETING: HOUSE KEEPING/CHAINS & HOOKS/WATCH OUT FOR EACH OTHER

04-08-2005 Reported By T.STONE/K.DEVENPORT

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 9,180 TVD 9,180 Progress 0 Days 12 MW 12.0 Visc 42.0

Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: RUN PROD. CASING.

Start End Hrs Activity Description

06:00 09:00 3.0 CIRCULATE @ 9180' CONDITION MUD AND RAISE MUD WEIGHT FOR SHORT TRIP.

09:00 12:00 3.0 WIPER TRIP/SHORT TRIP, 25 STANDS FROM 9180' TO 6871', NO PROBLEMS ENCOUNTERED ON TRIP.

12:00 15:00 3.0 CIRCULATE @ 9180' CONDITION MUD AND RAISE MUD WEIGHT TO 12.2 PPG. STG 5520u W/ 10' FLARE.

15:00 02:30 11.5 LD DRILLSTRING. FILLING HOLE EVERY 15 JOINTS, NO FLOW DETECTED.

02:30 06:00 3.5 R/U FRANKS WESTATES CASING TOOLS. HELD SAFETY MTG. RUN 4 1/2", 11.6 #/FT, N-80 LTC CASING. HAVE 65 JTS RUN AT REPORT TIME 2665'.

HELD SAFETY MEETINGS: MIXING CHEMICAL - WORKING WITH LAY DOWN CREWS

MUD LOGGER RELEASED APRIL 7, 2005.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No.
U-0285-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT8. Well Name and No.
CHAPITA WELLS UNIT 905-269. API Well No.
43-047-3554310. Field and Pool, or Exploratory Area
NATURAL BUTTES/MESAVERDE

11. County or Parish, State

UINTAH COUNTY, UT**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC.3a. Address
P.O. BOX 2503b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SECTION 26, T9S, R22E NENE 49S FNL 489 FEL
40.01291 N. LAT 109.39882 LON****12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for drilling operations from 4/4/2005 - 4/15/2005**EOG Resources, Inc. operates under Nationwide Bond #2308****RECEIVED
APR 18 2005****DIV. OF OIL, GAS & MINING**14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Kaylene R. Gardner**Title **Regulatory Assistant**

Signature

Date

04/15/2005**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Report Generated On: 04-15-2005

Well Name	CWU 905-26	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35543	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	03-28-2005	Class Date	
Tax Credit	N	TVD / MD	9,180/ 9,180	Property #	054032
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	9,164/ 9,164
KB / GL Elev	5,030/ 5,015				
Location	Section 26, T9S, R22E, NENE, 495 FNL & 489 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	27.5	NRI %	28.65

AFE No		302673		AFE Total		DHC / CWC									
Rig Contr		TRUE		Rig Name		TRUE #15		Start Date		03-11-2004		Release Date		04-08-2005	
03-11-2004		Reported By													
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0					
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0					
MD		0		TVD		0		Progress		0		Days		0	
MW		0.0		Visc		0.0									
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0									

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (moved & changed TD)
			495' FNL & 489' FEL (NE/NE)
			SECTION 26, T9S, R22E
			UINTAH COUNTY, UTAH
			TRUE RIG #15
			9180' MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP
			LEASE: U-0285A
			ELEVATION: 5015' NAT GL, 5015' PREP GL, 5030' KB (15')
			EOG WI 27.5%, NRI 28.65%

EOG WI 27.5%, NRI 28.65%

03-21-2005		Reported By		ED TROTTER							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	2,350	TVD	2,350	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :				PBTD : 0.0				Perf : PKR Depth : 0.0			
Activity at Report Time: WORT											

SAFETY MEETING: NEW PERSONNEL/EYE PROTECTION/TIGHT HOLE
CUM HRS MM SN 2004 46.5

04-04-2005 Reported By T. STONE

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 7,980 TVD 7,980 Progress 320 Days 8 MW 10.9 Visc 37.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED 7660' - 7719', ROP 10.7 FPH, WOB 18/22, RPM 50 ROT 65 MM DP 150 PSI, MW 10.9 PPG.
11:30	12:00	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS. CHECKED CROWN-O-MATIC.
12:00	22:00	10.0	DRILLED 7719' - 7880', ROP 16.1 FPH, WOB 15/25, RPM 45/50 ROT, 65 MM, DP 150 PSI, MW 10.8 PPG.
22:00	23:00	1.0	EQUIPMENT REPAIR, #1 FLOOR MOTOR DIED, RESTARTED #1 FLOOR MOTOR.
23:00	06:00	7.0	DRILLED 7880' - 7980', ROP 14.3 FPH, WOB 20/26, RPM 40/50 ROT, 65 MM, DP 100/200 PSI, MW 11.0 PPG.

SAFETY MEETING: MIXING CHEMICALS/BOP DRILL

CUM HRS MM SN 2004, 69.5

PRICE RIVER @ 7151', MID PRICE RIVER @ 7940'

04-05-2005 Reported By T. STONE

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 8,177 TVD 8,177 Progress 197 Days 9 MW 10.9 Visc 35.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TOH

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILLED 7980' - 8011', ROP 15.5 FPH, WOB 18/27, RPM 40/50 ROT, 65 MM, DP 100/200 PSI.
08:00	08:45	0.75	EQUIPMENT REPAIR, WORKED ON #2 PUMP.
08:45	13:00	4.25	DRILLED 8011' - 8068', ROP 13.4 FPH, WOB 27, RPM 40/50 ROT, 65 MM, DP 150 PSI.
13:00	13:30	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS. CHECKED CROWN-O-MATIC.
13:30	21:30	8.0	DRILLED 8068' - 8177', ROP 13.6 FPH, WOB 27, RPM 50 ROT, 65 MM, DP 150/250 PSI.
21:30	24:00	2.5	CIRCULATED BOTTOMS UP. CONDITION MUD TO 11.2 PPG. DROPPED SURVEY. PUMPED SLUG.
24:00	06:00	6.0	TOH.

04-06-2005 Reported By T. STONE, KENT DEVENPORT

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 8,589 TVD 8,589 Progress 412 Days 10 MW 11.1 Visc 3.6

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TOH. ALL OUTSIDE CUTTERS WORN ON #2 BIT.
08:00	18:00	10.0	TIH. WASHED BRIDGE AT 5808'. WASHED 40' TO TD, NO FILL.

18:00 06:00 12.0 DRILLED 8177' - 8589', ROP 34.3 FPH, WOB 15/20, RPM 50/60 ROT.

SAFETY MEETING: TRIP DRILL PIPE

04-07-2005 Reported By T.STONE/K.DEVENPORT

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 9,180 TVD 9,180 Progress 594 Days 11 MW 11.3 Visc 39.0

Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: CIRC & COND

Start End Hrs Activity Description

06:00 09:30 3.5 DRILLED 8589' - 8717', ROP 36.6 FPH, WOB 15/20, RPM 50/60 ROT.

09:30 10:00 0.5 SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS.

10:00 05:00 19.0 DRILLED 8717' - 9180' TD, ROP 24.4 FPH, WOB 15/22, RPM 50/60 ROT. REACHED TD AT 05:00 HRS, 4/6/05. 10' FLARES ON CONNECTIONS. RAISED MUD WEIGHT TO 12.0 PPG, BG GAS 3000 TO 6000 W/CONN GAS 1100 OVER BG.

05:00 06:00 1.0 CIRCULATED @ 9180'. CONDITIONED MUD & RAISED MUD WEIGHT TO 12.2 PPG.

SAFETY MEETING: HOUSE KEEPING/CHAINS & HOOKS/WATCH OUT FOR EACH OTHER

04-08-2005 Reported By T.STONE/K.DEVENPORT

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 9,180 TVD 9,180 Progress 0 Days 12 MW 12.0 Visc 42.0

Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: RUN PROD CASING

Start End Hrs Activity Description

06:00 09:00 3.0 CIRCULATED @ 9180', CONDITIONED MUD & RAISED MUD WEIGHT FOR SHORT TRIP.

09:00 12:00 3.0 WIPER TRIP/SHORT TRIP, 25 STANDS FROM 9180' TO 6871', NO PROBLEMS ENCOUNTERED ON TRIP.

12:00 15:00 3.0 CIRCULATED @ 9180', CONDITIONED MUD & RAISED MUD WEIGHT TO 12.2 PPG. STG 5520U W/10' FLARE.

15:00 02:30 11.5 LD DRILL STRING. FILLING HOLE EVERY 15 JOINTS, NO FLOW DETECTED.

02:30 06:00 3.5 RU FRANKS WESTATES CASING TOOLS. HELD SAFETY MTG. RUNNING 4 1/2", 11.6 #/FT, N-80 LTC CASING. HAVE 65 JTS RUN AT REPORT TIME 2665'.

SAFETY MEETINGS: MIX CHEMICAL/WORK WITH LAY DOWN CREWS

MUD LOGGER RELEASED APRIL 7, 2005

04-09-2005 Reported By T.STONE/K.DEVENPORT

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 9,180 TVD 9,180 Progress 0 Days 13 MW 12.0 Visc 42.0

Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start End Hrs Activity Description

06:00 11:30 5.5 RUN 226 JTS 4 1/2", 11.6#/FT, N-80 LTC CASING. RAN CASING AS FOLLOWS: LANDED FLOAT SHOE AT 9164' KB, SHOE JT, FLOAT COLLAR AT 9122', 48 JTS CASING, MARKER JOINT AT 7146', 72 JTS CASING, MARKER JOINT AT 4229', 105 JTS CASING, CASING HANGER, LANDING JT. TOTAL LENGTH 9164'.

11:30	14:00	2.5 CIRCULATED FOR CEMENT, 10/15' FLARE ON BOTTOMS UP. FINAL CIRCULATING WEIGHT 12.2+. HELD SAFETY MEETING WITH ALL PERSONNEL.
14:00	15:00	1.0 RD CASING CREW & RIG UP CEMENTING EQUIPMENT.
15:00	17:00	2.0 TESTED LINES TO 5000 PSI, CEMENTED AS FOLLOWS: PUMPED 20 BBL CHEMICAL WASH, 20 BBL WATER SPACER, LEAD 490 SKS 35:65 POZ/G + ADDITIVES, 1.75 YIELD, 8.8 GAL/SK, 13 PPG, 126 BBL. TAIL 1400 SKS 50:50 POZ/G + ADDITIVES, YIELD 1.29 WATER 5.96 GL/SK, 14.1 PPG, 329.6. DISPLACED WITH 141.5 BBLS, LOST RETURNS WITH 10 BBLS OF DISPLACEMENT REMAINING. PLUG BUMPED WITH 3200 PSI & FLOAT EQUIPMENT HELD. CIP 1703 HRS. RIG DOWN CEMENT TOOLS.
17:00	17:30	0.5 LANDED CASING HANGER W/60K ON HANGER. TESTED CASING HANGER SEALS TO 5000 PSI FOR 30 MINUTES.
17:30	19:00	1.5 FINISHED CLEANING MUD TANKS. RIG MOVING TO CWU 914-26 DIESEL 1442 GAL, PROPANE 3000 GAL
19:00		5.0 RELEASED RIG @ 19:00 HRS, 4/8/05.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SECTION 26, T9S, R22E NENE 49S FNL 489 FEL
40.01291 N. LAT 109.39882 LON**

5. Lease Serial No.

U-0285-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 905-26

9. API Well No.

43-047-35543

10. Field and Pool, or Exploratory Area

NATURAL BUTTES/MESAVERDE

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PPlease see the attached well chronology report for drilling operations from 4/29/2005 - 5/6/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

RECEIVED

MAY 09 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

05/06/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Report Generated On: 05-06-2005

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	27.5	NRI %	28.65

Activity at Report Time: LOCATION DATA

03-21-2005		Reported By		ED TROTTER							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	2,350	TVD	2,350	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :				PBTD : 0.0				Perf : PKR Depth : 0.0			
Activity at Report Time: WORT											

11:30 19:00 7.5 MIRU SWABCO WELL SERVICE. SICIP 0 PSIG. RIH WITH 3-7/8" BIT, PUMP OFF ASSEMBLY & TBG TO 6791'. SDFN.

04-29-2005 Reported By HANSEN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 9,180 TVD 9,180 Progress 0 Days 17 MW 0.0 Visc 0.0

Formation : MESAVERDE

PBTD : 9127.0

Perf : 7140-9072

PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

07:00 06:00 23.0 SITP 0 PSIG. SICIP 0 PSIG. CLENAED OUT & DRILLED OUT COMPOSITE PLUGS @ 6814', 7100', 7425', 7700', 7940', 8152', 8360', 8552' & 8830'. RIH TO FILL @ 9070'. CLEANED OUT TO PBTD @ 9127'. RECOVERED 275 BLW WHILE DRILLING PLUGS. LANDED TUBING @ 7122'. ND BOPE. NU TREE. PUMPED OFF BIT & SUB.

FLOWED 12-1/2 HRS. 24/64" CHOKE. FTP 1600 PSIG. CP 1800 PSIG. 75-80 BFPH. RECOVERED 870 BLW. 11357 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB .91'

1 JT 2-3/8" 4.7# J55 TUBING 32.46'

XN NIPPLE 1.10'

218 JTS 2-3/8" 4.7# J55 TUBING 7072.13'

BELOW KB 15.00'

LANDED @ 7121.60' KB

04-30-2005 Reported By HANSEN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 9,180 TVD 9,180 Progress 0 Days 18 MW 0.0 Visc 0.0

Formation : MESAVERDE

PBTD : 9127.0

Perf : 7140-9072

PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 RDMOSU. FLOWED 24 HRS. 24/64" CHOKE. FTP 1800 PSIG. CP 1850 PSIG. 65-70 BFPH. RECOVERED 1604 BLW. 9753 BLWTR.

05-01-2005 Reported By HANSEN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 9,180 TVD 9,180 Progress 0 Days 19 MW 0.0 Visc 0.0

Formation : MESAVERDE

PBTD : 9127.0

Perf : 7140-9072

PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 1750 PSIG. CP 1750 PSIG. 40-45 BFPH. RECOVERED 1420 BLW. 8333 BLWTR. TRACE CONDENSATE.

05-02-2005 Reported By HANSEN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling**Completion****Well Total**

MD 9,180 **TVD** 9,180 **Progress** 0 **Days** 20 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE**PBTD : 9127.0****Perf : 7140-9072****PKR Depth : 0.0****Activity at Report Time: FLOW TEST**

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOW 24 HRS. 16/64" CHOKE. FTP 2000 PSIG. CP 2300 PSIG. EST 25-30 BFPH. RECOVERED 753 BLW. 7580 BLWTR. TRACE CONDENSATE.

05-03-2005**Reported By****HANSEN****Daily Costs: Drilling****Completion****Daily Total****Cum Costs: Drilling****Completion****Well Total**

MD 9,180 **TVD** 9,180 **Progress** 0 **Days** 21 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE**PBTD : 9127.0****Perf : 7140-9072****PKR Depth : 0.0****Activity at Report Time: SI - WO FACILITIES**

Start **End** **Hrs** **Activity Description**

06:00 18:00 12.0 FLOW 12 HRS. 16/64" CHOKE. FTP 1975 PSIG. CP 2700 PSIG. EST 22 BFPH. RECOVERED 274 BLW 7306. TRACE CONDENSATE. SI. WO FACILITIES. FINAL REPORT UNTIL FURTHER ACTIVITY.

FINAL COMPLETION DATE 5/2/05

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SECTION 26, T9S, R22E NENE 49S FNL 489 FEL
40.01291 N. LAT 109.39882 LON**

5. Lease Serial No.

U-0285-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 905-26

9. API Well No.

43-047-35543

10. Field and Pool, or Exploratory Area

NATURAL BUTTES/MESAVERDE

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|---|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input checked="" type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INITIAL PRODUCTION: The referenced well was turned to sales at 10:45 a.m., 5/17/2005 through Questar meter # 6717 on a 12/64" choke. Opening pressure, FTP 2100 psig, CP 3000 psig.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

05/19/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 23 2005

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

JAN 10 2006

EOG Resources, Inc.
Attn: Debbie Spears
600 17th Street, Suite 1100N
Denver, Colorado 80202

Re: 8th Revision of the Consolidated
Mesaverde Formation PA "A-B-H"
Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The 8th Revision of the Consolidated Mesaverde Formation Participating Area "A-B-H", Chapita Wells Unit, CRS No. UTU63013N, AFS No. 892000905N, is hereby approved effective as of May 1, 2005, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 8th Revision of the Consolidated Mesaverde Formation Participating Area "A-B-H" results in the addition of 80.00 acres to the participating area for a total of 3,840.00 acres and is based upon the completion of Well No. 905-26, API No. 43-047-35543, located in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 26, Township 9 South, Range 22 East, SLM&B, Federal Unit Tract No. 5, Lease No. UTU0285A, as being a well capable of producing unitized substances in paying quantities.

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 8th Revision of the Mesaverde Formation Participating Area, Chapita Wells Unit, and the effective date.

Sincerely,

/s/ David H. Murphy

David H. Murphy
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Division of Oil, Gas & Mining
SITLA
Chapita Wells Unit w/enclosure
MMS - Data Management Division (Attn: James Sykes)
Field Manager - Vernal w/enclosure
Agr. Sec. Chron.
Reading File
Central Files

UT922:TATHOMPSON:tt:1/10/06

RECEIVED

JAN 17 2006

DIV. OF OIL, GAS & MINING

— J

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: P.O. BOX 250
city BIG PINEY
state WY zip 83113 Phone Number: (307) 276-4842

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35544	CHAPITA WELLS UNIT 895-26		NWSE	26	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	14475	13918	1/3/2005		2/2/06		
Comments: <i>Effective 4/1/05 per BLM MVRD - J</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35543	CHAPITA WELLS UNIT 905-26		NENE	26	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	14527	13650	1/27/2005		2/2/06		
Comments: <i>Effective 5/1/05 per BLM MVRD - J</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35222	CHAPITA WELLS UNIT 861-32		SWNE	32	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	14638	13884	4/2/2005		2/2/06		
Comments: <i>Effective 6/1/05 per BLM MVRD - J</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Keylene R. Gardner

Name (Please Print)

Signature

Regulatory Assistant

Title

2/2/2006

Date

(5/2000)

RECEIVED**FEB 02 2006**

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**495' FNL & 489' FEL (NENE)
 Sec. 26-T9S-R22E 40.012911 LAT 109.398819 LON**

5. Lease Serial No.

U-0285-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 905-26

9. API Well No.

43-047-35543

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pit reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit for the referenced location was closed on 7/18/2006 as per the APD procedure.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature

Carrie MacDonald

Date

01/16/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

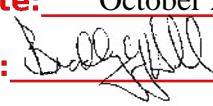
(Instructions on page 2)

RECEIVED

JAN 18 2007

DIV. OF OIL, GAS & MINING

API Well No: 43047355430000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0285-A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 905-26
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0495 FNL 0489 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047355430000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/27/2009	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
OTHER: As Built		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please revise the footages for the referenced well from 495' FNL 489' FEL to 493' FNL 484' FEL Attached please find an as-built diagram.		
Approved by the Utah Division of Oil, Gas and Mining		
Date: <u>October 29, 2009</u>		
By: 		
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 10/27/2009	

RECEIVED October 27, 2009

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

As-Built

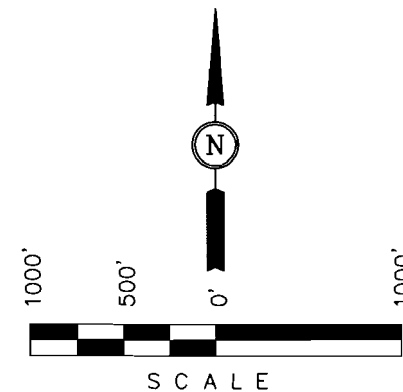
Well location, CWU #905-26, located as shown in the NE 1/4 NE 1/4 of Section 26, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

NO. 161319
ROBERT L. KAY
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTAB.
(Not Set on Ground)

As-Built
CWU #905-26
Elev. Graded Ground = 5022'

LINE TABLE		
LINE	BEARING	LENGTH
L1	S44°18'18"W	689.50'

26

NAD 83 (SURFACE LOCATION)	
LATITUDE	= 40°00'46.38" (40.012883)
LONGITUDE	= 109°23'58.13" (109.399481)
NAD 27 (SURFACE LOCATION)	
LATITUDE	= 40°00'46.51" (40.012919)
LONGITUDE	= 109°23'55.67" (109.398797)

RECEIVED October 27, 2009

EOG RESOURCES, INC.

AS-BUILT WELL PAD

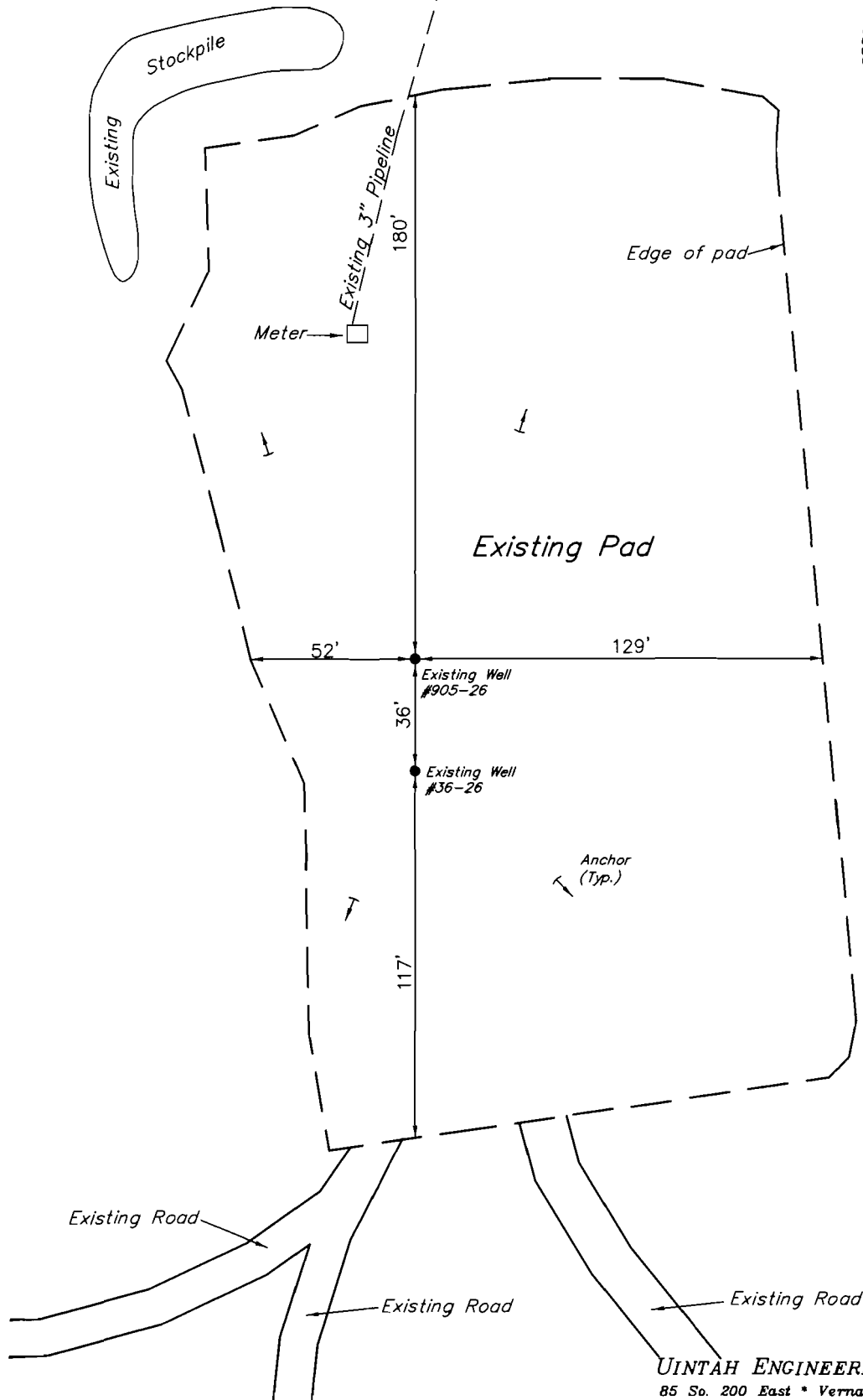
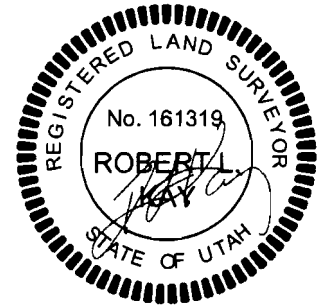
CWU #905-26 & #36-26

SECTION 26, T9S, R22E, S.L.B.&M.

NE 1/4 NE 1/4

FIGURE #1A

SCALE: 1" = 50'
DATE: 10-20-09
Drawn By: D.R.B.



UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED October 27, 2009